

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

(801)292-3800 84010

465 S. 200 W., Suite 300, Bountiful, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660 FSL, 807' FWL, Section 6, T1S, R2W, USB&M

At proposed prod. zone

SAME

571,441 E 4,474,432 N

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6.5 miles by road North east of Bluebell, Duchesne

County, Utah

2. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 2509' N17E

19. PROPOSED DEPTH

16,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR- 6533', KB - 6554'

22. APPROX. DATE WORK WILL START*

May 15 1999

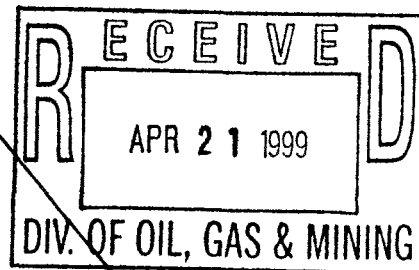
23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 1/4"	10 3/4"	40.5#	2500'	1800 sacks
9 7/8"	7 5/8"	26.4 & 29.7#	12,500'	2,200 sacks
6 3/4"	5 1/2"	20#	16,000'	1,200 sacks

This well is a Wasatch Formation test, located in the northern part
of the Bluebell Field in Duchesne County, Utah

*See Amended
Loc. rec'd 5-24-99
jc*



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Re Ernest Monroe

TITLE

President

DATE

20 April 1999

(This space for Federal or State office use)

PERMIT NO.

43-013-32129

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

WEST - 77.12 (G.L.O.)

T1N

T1S

R	R
3	2
W	W

NORTH -- 45.47 (G.L.O.)

NORTH - G.L.O. (Basis of Bearings)
2645.74' (Measured)

1958 Indian Pipe,
Set Stone, Scattered
Stones

LEGEND:

L = 90° SYMBOL

● = PROPOSED WELL HEAD.

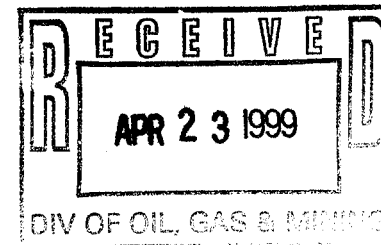
▲ = SECTION CORNERS LOCATED.

*Set Marked Stone,
Pile of Stones*

N89°48'E - 40.00 (G.L.O.)

Well location, WADE COOK #4-6A2, located as shown in Lot 7 of Section 6, T1S, R2W, U.S.B.&M. Duchesne County, Utah.

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 6, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA NW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6561 FEET.



SCALE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED FOREST SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE
1" = 1000'

DATE SURVEYED:
4-20-99

DATE DRAWN:
4-21-99

PARTY	D.A.	T.A.	C.B.T.
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REFERENCES	
G.L.O. PLAT	

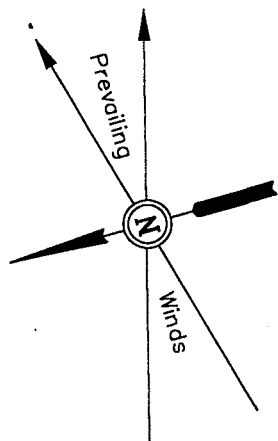
WEATHER	WARM
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FILE
QUINEX ENERGY CORPORATION

QUINEX ENERGY CORPORATION

LOCATION LAYOUT FOR

WADE COOK #4-6A2
SECTION 6, T1S, R2W, U.S.B.&M.
660' FSL 807' FWL



SCALE: 1" = 50'
DATE: 4-21-99
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

Approx.
Top of
Cut Slope

El. 43.0'
C-20.2'
(btm. pit)

C-8.7'
El. 41.5'

C-6.8'
El. 39.6'



FLARE PIT

DATA

Round Corners
as Needed

Sta. 3+25

Approx.
Toe of
Fill Slope

Topsoil Stockpile

PIPE RACKS

C-0.4'
El. 33.2'

DOG HOUSE

Sta. 1+50

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TOILET

FUEL

STORAGE
TANK

Sta. 0+00

F-4.3'
El. 28.5'

RESERVE PITS
(10' Deep)

Pit Capacity With
2' of Freeboard
is ±24,670 Bbls.

Sta. 0+15

10' WIDE BENCH

Reserve Pit Backfill
& Spoils Stockpile

El. 34.5'
C-1.7'

C-1.1'
El. 33.9'

F-2.1'
El. 30.7'

El. 39.3'
C-16.5'
(btm. pit)

Construct Diversion
Ditch

Proposed Access
Road

Elev. Ungraded Ground At Loc. Stake = 6533.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 6532.8'

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85 South 200 East * Vernal, Utah 84078 * (435) 789-1017

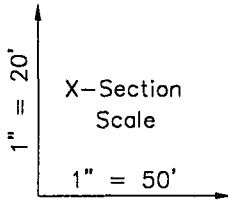
QUINEX ENERGY CORPORATION

TYPICAL CROSS SECTIONS FOR

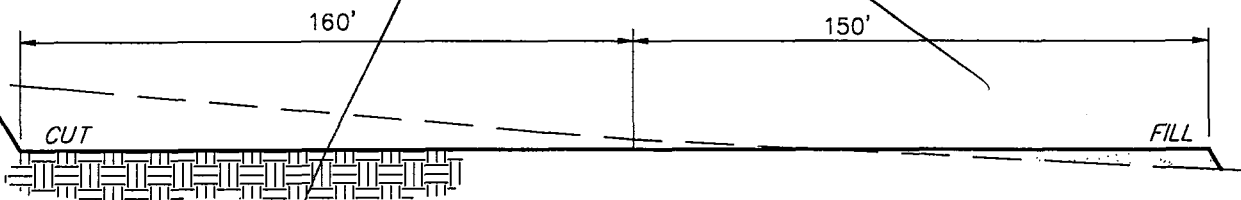
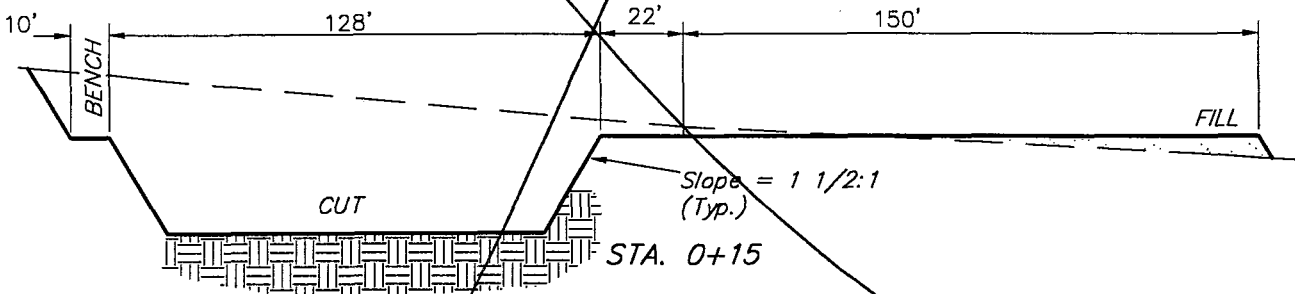
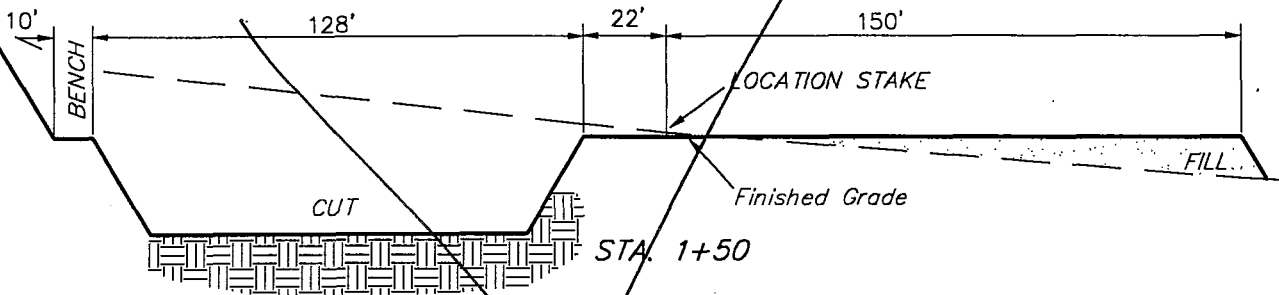
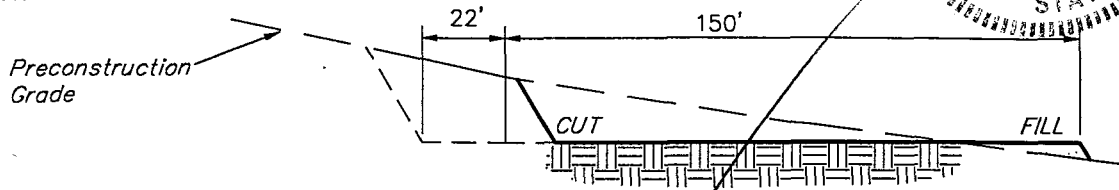
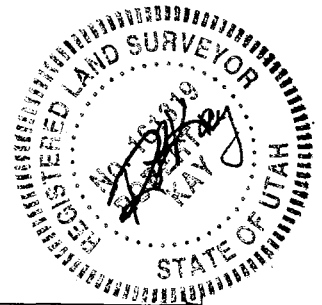
WADE COOK #4-6A2

SECTION 6, T1S, R2W, U.S.B.&M.

660' FSL 807' FWL



DATE: 4-21-99
Drawn By: C.B.T.



NOTE:

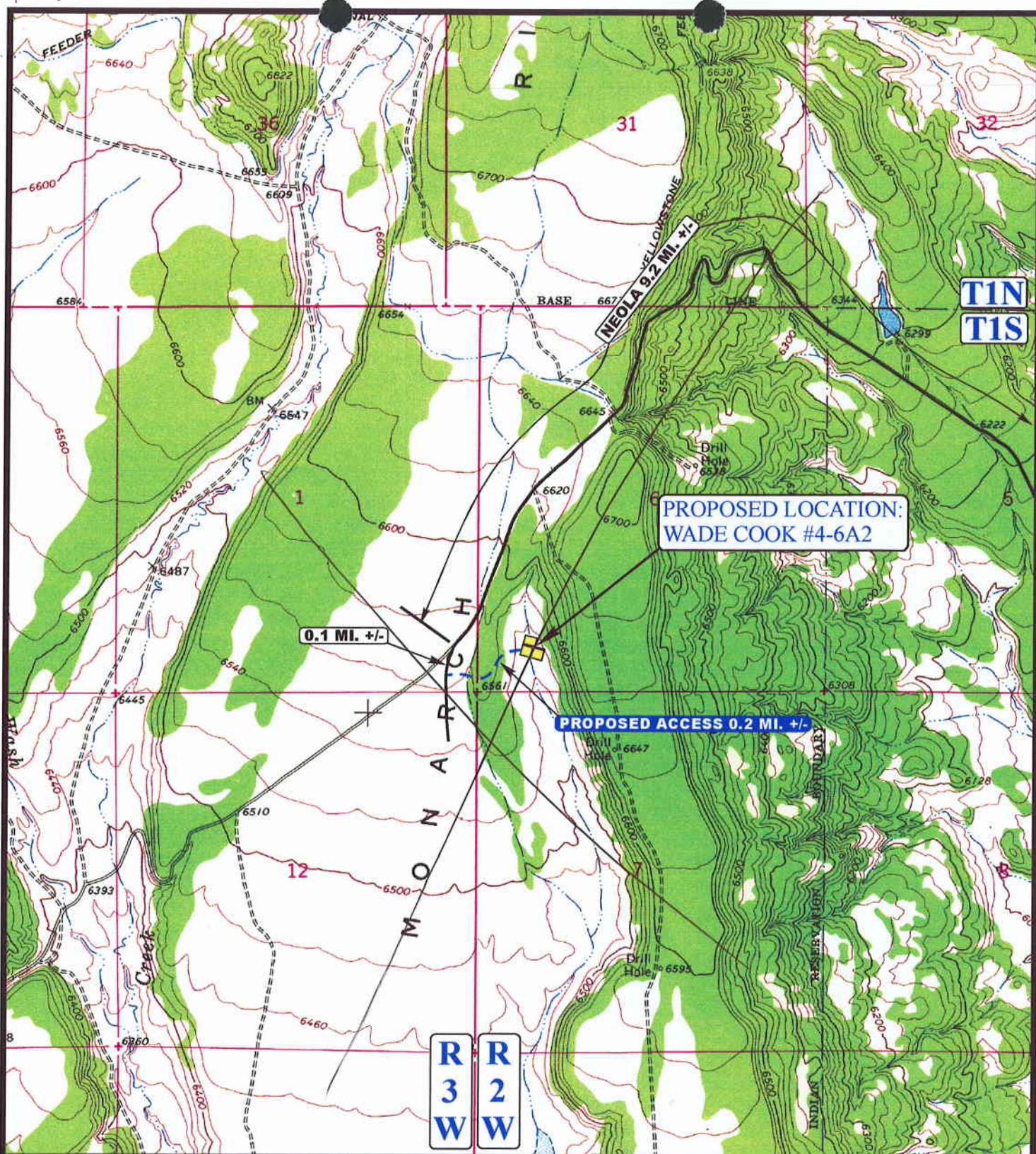
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,780 Cu. Yds.
Remaining Location	= 11,120 Cu. Yds.
TOTAL CUT	= 13,900 CU.YDS.
FILL	= 3,300 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 10,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 6,140 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,290 Cu. Yds.

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LEGEND:

--- PROPOSED ACCESS ROAD
 --- EXISTING ROAD

QUINEX ENERGY CORP.

WADE COOK #4-6A2
 SECTION 6, T1S, R2W, U.S.B.&M.
 660' FSL 807' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

4 21 99
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
 TOPO

EIGHT POINT PLAN

QUINEX ENERGY WADE COOK 4-6A2 SW/SW, SECTION 6, T1S, R2W DUCHESNE COUNTY, UTAH

1 & 2. ESTIMATED TOPS 7 ANTICIPATED OIL, GAS 7 WATER ZONES

<u>FORMATION</u>	<u>DEPTH</u>	<u>TYPE ZONES</u>	<u>MAX. PRESSURE</u>
Duchesne River	Surface	Fresh Water	
Uinta Fm.	3420'	Fresh Water	
Green River Fm.	7820'	Oil & Gas	3500#
H. Marker	10710'	Oil & Gas	5000#
Black Shale	11320'	Oil & Gas	5000#
Wasatch Trans.	11,720'	Oil & Gas	5000#
Wasatch Fm.	12140'	Oil & Gas	6000#
Wasatch B.	13460'	Oil & Gas	6000#
EST. TD	16,000'	Anticipated BHP 6000 PSI.	

3. PRESSURE CONTROL EQUIPMENT

BOP Schematic Diagram attached

→ Added 6-10-99 by FAX
RSL

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSL.</u>
14 1/4"	0-2500'	2500'	10 3/4"	40.5	J55	8 ROUND	1580#	3130#	629M
9 7/8"	0-12500'	12500'	7 5/8"	26.4	N80	8 ROUND	3400#	6020#	602N
				29.7	S95	8 ROUND	7150#	8180#	811N
6 3/4"	12300-16000'	3700'	5 1/2"	20.0	P110	CS HYDR	11080#	12640#	641N

All casing will be new or inspected.

5. MUD PROGRAM:

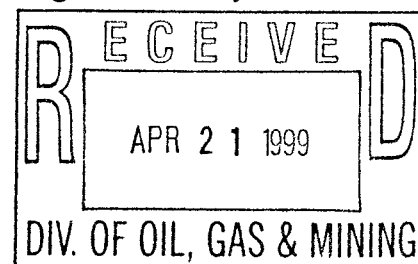
INTERVAL

MUD TYPE

0-8000'	WATERGEL	8.5#
8000-12500'	Low Solids	9.5#
12500- 16000'	Low Solids	13.8#

Lost circulation zones are not anticipated.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.



EIGHT POINT PLAN

QUINEX ENERGY WADE COOK 4-6A2
SW/SW, SECTION 6, T1S, R2W
DUCHESNE COUNTY, UTAH

6. VARIANCE REQUESTS:

The Ute 4-6A2 well is designated as a Wasatch Formation test.

7. EVALUATION PROGRAM:

Logs : SCHLUMBERGER WIRELINE:

DIL-SFL 2500'-16000'

CNL-FDC 6000'-16000'

FW SONIC 6000'-16000'

MUDLOG 6000'-16000'

Additional logs as needed to evaluate formation 6000-TD.

Cores: None Programmed

DST's None Programmed

Completion: To be submitted at a later date.

8. ABNORMAL CONDITIONS:

None anticipated.

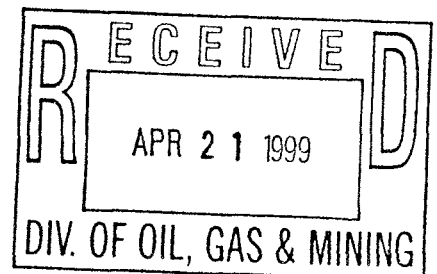
9. STANDARD REQUIRED EQUIPMENT:

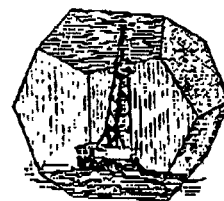
- a. Choke Manifold
- b. Gas Buster
- c. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA Title III in an amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



**QUINEX ENERGY CORPORATION**

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

TELECOPY TRANSMITTAL
Telecopier Telephone (801) 295-5858

TO: Bob Krueger

FIRM: Utah Div of Oil, Gas & Mining

LOCATION: SLC

DATE: 6/10/94

TIME: 4:54

NO. PAGES FOLLOWING 2

MESSAGE/SUBJECT: ~~Bob~~ BDL Stock for ^{Wade Cook} ~~4-6A2~~

will

TRANSMITTAL PERSON: Dr. Fred Hansen

CAZA

DRILLING RIG # 24

PUMPS

NUMBER 1: National 10-P-130 RATED HP: 1300 POWER: Compound
MAX OP. PRESS: 3300 WITH LINER SIZE: 6 MAX SPM: 115
NUMBER 2: National 10-P-100 RATED HP: 1000 POWER: Compound
MAX OP. PRESS: 2600 WITH LINER SIZE: 6 MAX SPM: 115
85% of the manufacturers' published rating is maximum for pressure/strokes.*

DRILLING & FLOOR EQUIPMENT

DRILL LINE SIZE: 1-1/4" AUX. BRAKE: Parnac 480
CROWN BLOCK: 7 Sheave AIR HOIST: yes
WIRELINE UNIT: Mathey .092 SURVEY INSTRUMENT: 7 & 14 deg Totco
DRILLING RECORDER: Pagan Penless with PVT
OTHER INSTRUMENTS: Autodriller Wildcat
Maximum Rotary RPM:

0-3000'	160 RPM
3001'-5000'	100 RPM
Below 5000'	60 RPM

MUD SYSTEM

AGITATOR SYSTEM: 5 Brandt, 10 HP
GUN-LINE SYSTEM: Yes-low pressure
SHAKER: Swaco Linear SHAKER SCREEN: 20 - 100
DESANDER: Swaco, 12-cone DESILTER: Swaco, 16-cone
HOPPER & PUMP: Shop built w/ two 5 in x 6 in and 60 HP electric
MIXING & SOLIDS CONTROL PUMPS: Two 5 in x 6 in and 60 HP electric
DEGASSER: N/A GAS BUSTER: Shop built Gas Buster

PIPE

LENGTH: 6000'
CONNECT: 4-1/2 IF
SIZE: 5'
RANGE: 2
GRADE: G
API CLASS: 1

LENGTH: 7200'
CONNECT: 4-1/2 IF
SIZE: 5'
RANGE: 2
GRADE: E
API CLASS: 1

COLLARS

NUMBER: 25
RANGE: 2
SIZE: 6-1/2" +/-
TYPE:
CONNECT: 4-1/2 XH

NUMBER: 3
RANGE: 2
SIZE: 8" +/-
TYPE:
CONNECT: 6-5/8 H-90

BLOW OUT EQUIPMENT

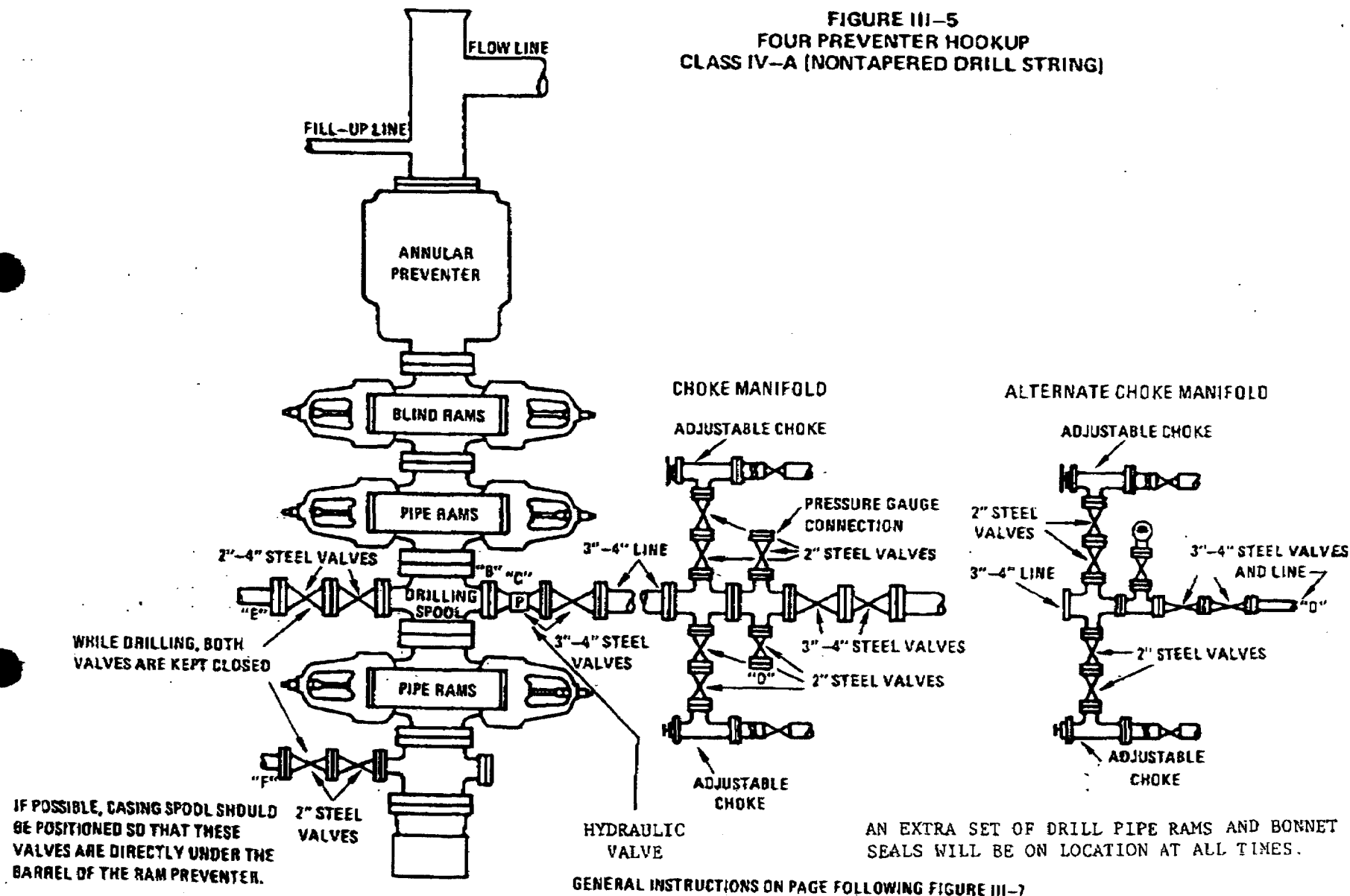
Single Gate:
Double Gate: Hydril Type V, 11" x 5000 psi
Annular: Hydril GK, 11" x 5000 psi
Choke Manifold: 4" x 5000 psi w/two manual chokes
Accumulator/Closing Unit:
Kormey 280 gal. 6 station w/ remote

No PDC bits to be run on CAZA drill strings without the use of a mud motor.

LOADS REQUIRED

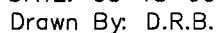
HIGHWAY: 35
INFIELD: 32

FIGURE III-5
FOUR PREVENTER HOOKUP
CLASS IV-A (NONTAPERED DRILL STRING)

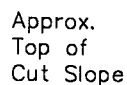


III-13

660' FSL 660' FWL



Flare Pit is to be located
a min. of 100' from the
Well Head.



Sta. 3+25

*Round Corners
as Needed*

Existing
2-Track

TANK
GRADE
SLOPE 1% ±

Sta. 1+50

C-1.5'

TOILET

F-1.5'
El. 30.9'

STORAGE
TANK

$F-0.2'$
El. 32.2'

F-2.6'
El. 29.8'

FINISHED GRADE ELEV. AT LOC. STAKE = **6532.4'**

85 South 200 East * Vernal, Utah 84078 * (435) 789-1017

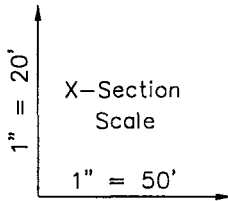
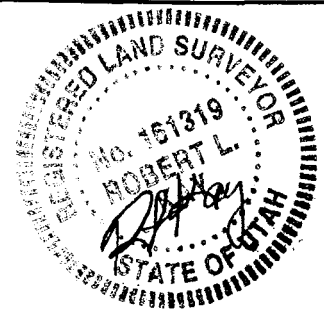
QUINEX ENERGY CORPORATION

TYPICAL CROSS SECTIONS FOR

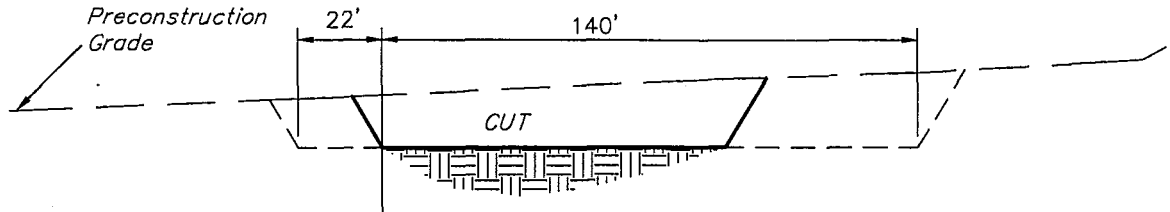
WADE COOK #4-6A2

SECTION 6, T1S, R2W, U.S.B.&M.

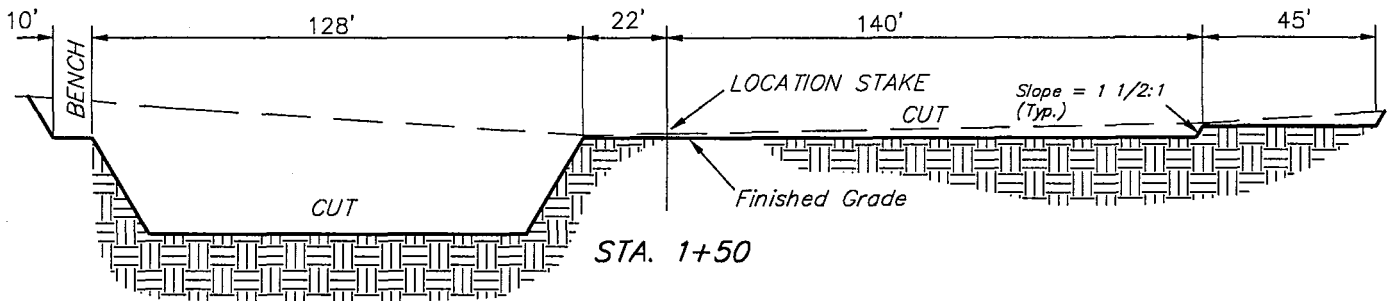
660' FSL 660' FWL



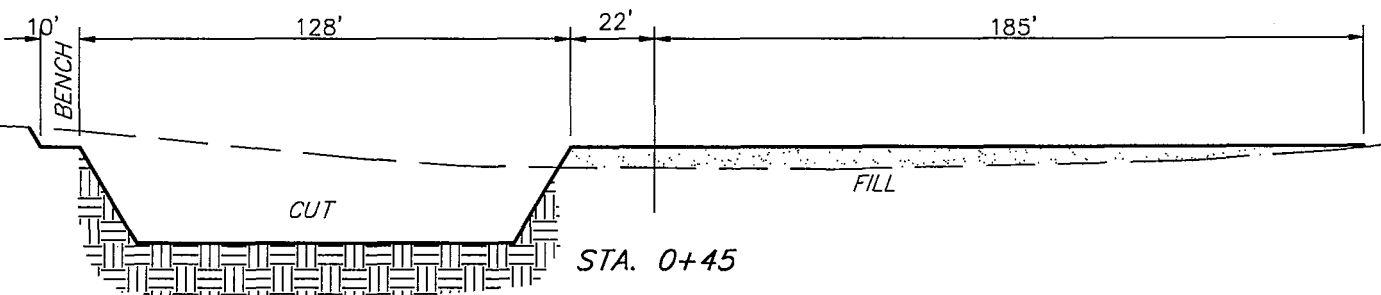
DATE: 05-18-99
Drawn By: D.R.B.



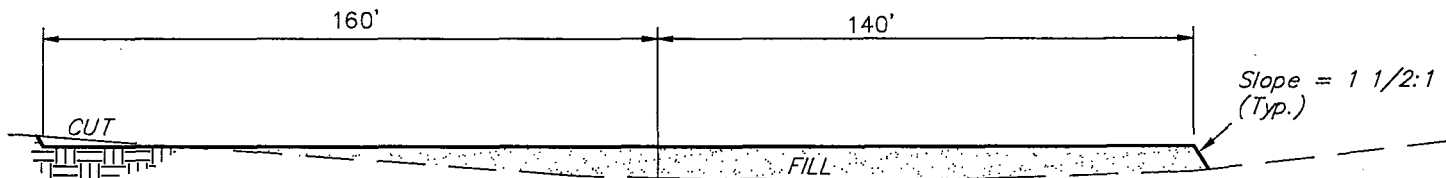
STA. 3+25



STA. 1+50



STA. 0+45



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

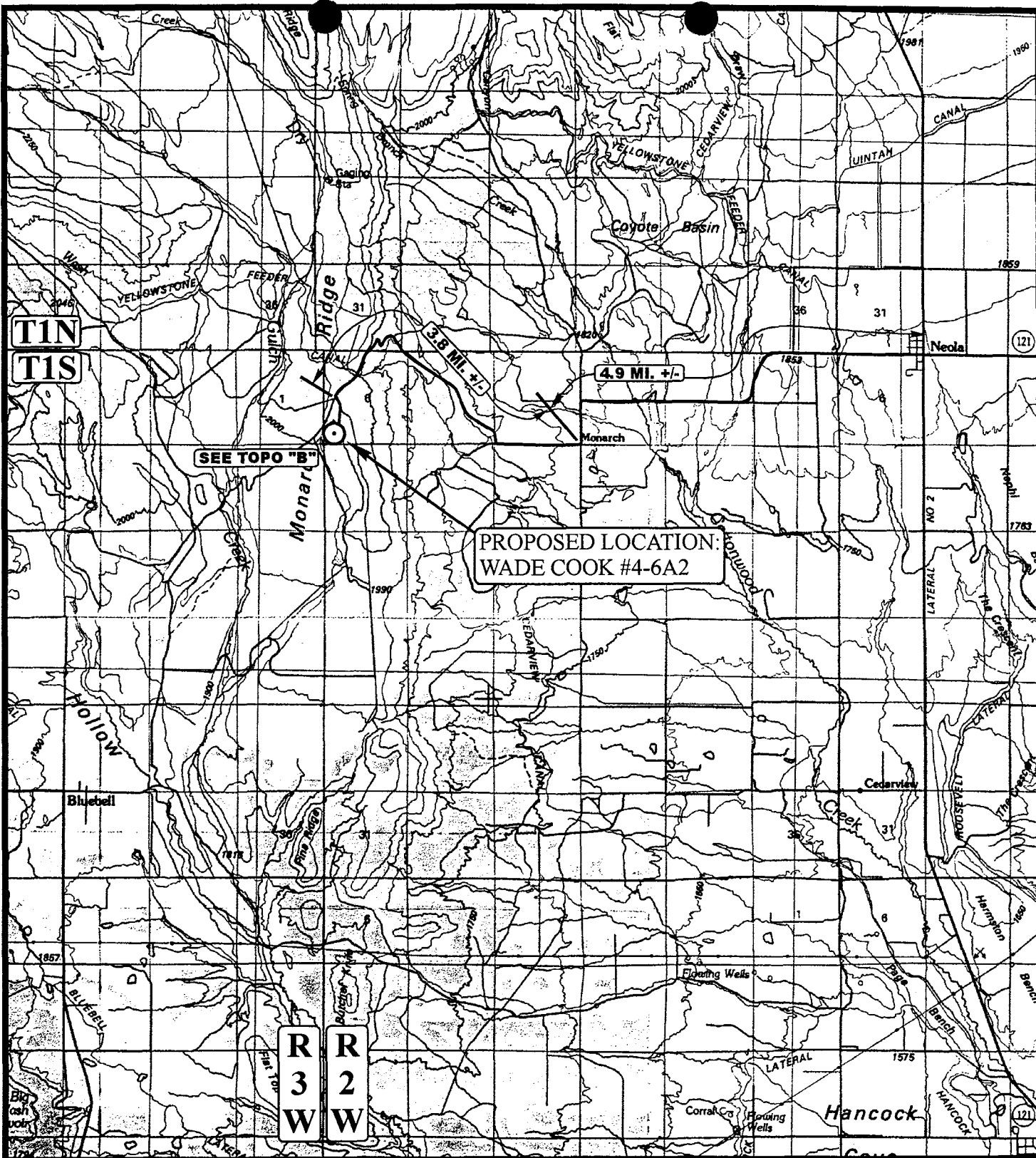
APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 3,160 Cu. Yds.
Remaining Location = 10,040 Cu. Yds.

TOTAL CUT = 13,200 CU.YDS.
FILL = 2,300 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 10,780 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 6,520 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 4,260 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



QUINEX ENERGY CORP.

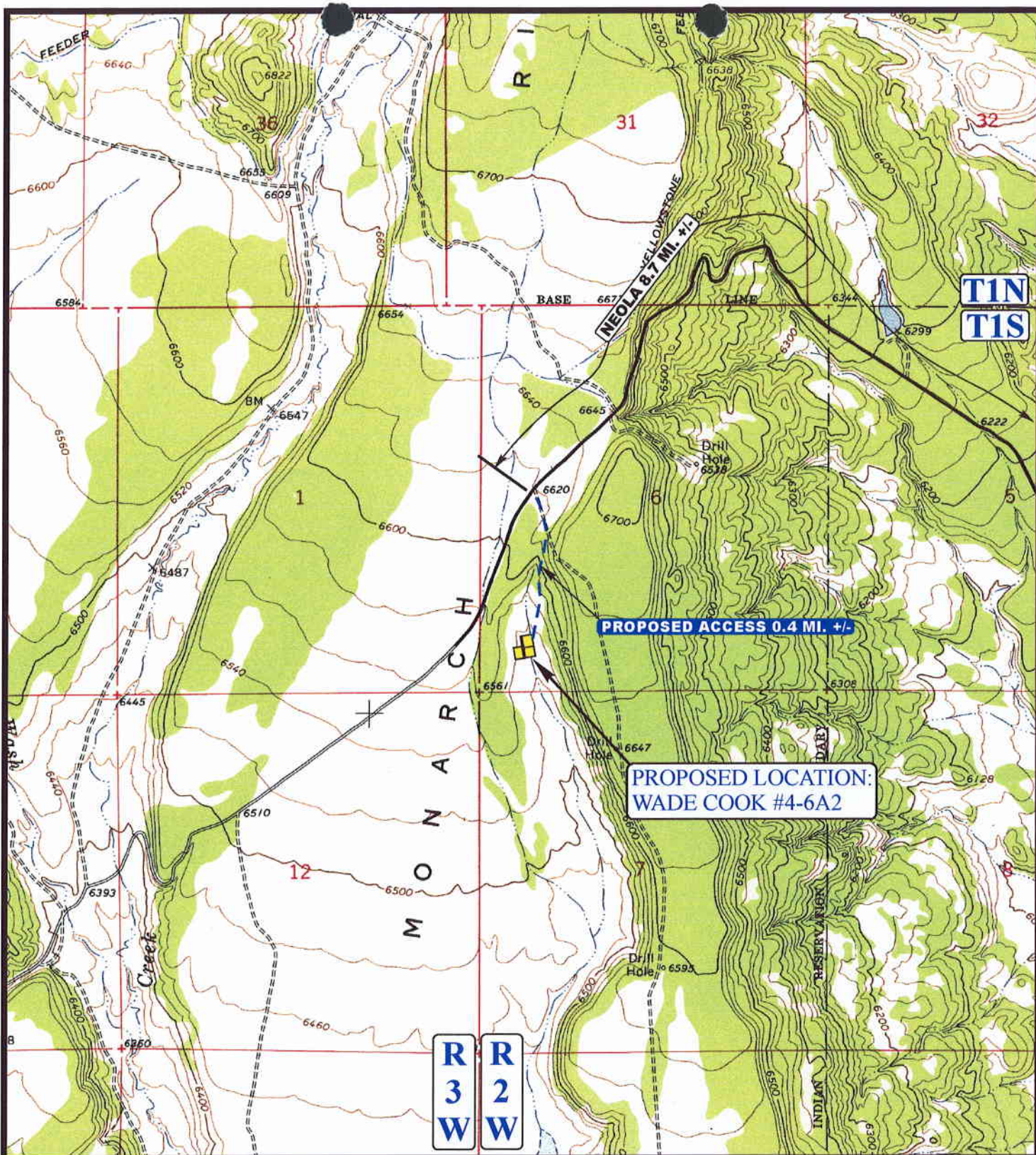
WADE COOK #4-6A2
 SECTION 6, T1S, R2W, U.S.B.&M.
 660' FSL 660' FWL

TOPOGRAPHIC
 MAP

4 21 99
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 5-19-99





LEGEND:

--- PROPOSED ACCESS ROAD
 --- EXISTING ROAD

QUINEX ENERGY CORP.

WADE COOK #4-6A2
 SECTION 6, T1S, R2W, U.S.B.&M.
 660' FSL 660' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

4 21 99
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 5-19-99



Bond No. 3SE 589 025

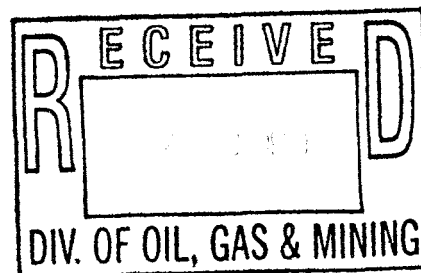
SURETY BOND ENDORSEMENT

To be attached to and form a part of COLLECTIVE Bond,
 issued by the undersigned Company, as Surety, on behalf of JOHN D. CHASEL
UNITED STATES OF AMERICA as Principal, and in favor of
UNITED STATES OF AMERICA, as Obligee.

Effective March 13, 19 85, the Principal and the Surety hereby agree to amend the
 attached Bond as follows:

CHANGING THE ADDRESS OF THE PRINCIPAL TO READ:

2285 LUCKY JOHN DRIVE
 PARK CITY, UTAH 84060



Provided that the liability under this endorsement shall be part of, and not in addition to, the liability under the
 attached bond, and in no event cumulative.

Nothing herein contained shall vary, alter or extend any of the provisions, conditions, or other terms of this bond
 except as above stated.

Signed, sealed and dated this 27th day of March, 19 85.

JOHN D. CHASEL

Name of Principal

By

John D. Chasel

Title

AMERICAN MANUFACTURERS MUTUAL INSURANCE
 COMPANY

Surety

ACCEPTED:

By

Kathleen Anello

KATHLEEN ANELLO,

Attorney in fact

UNITED STATES OF AMERICA

Name of Obligor

Endorsement No: 1

By

Title

AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY

Home Office: Long Grove, IL 60049

**POWER OF ATTORNEY****Know All Men By These Presents:**

That the American Manufacturers Mutual Insurance Company, a corporation organized and existing under the laws of the State of Illinois, and having its principal office in Long Grove, Illinois, does hereby appoint*****
Kathleen Anello of Los Angeles, California*****

its true and lawful agent(s) and attorney(s)-in-fact, to make, execute, seal, and deliver during the period beginning with the date of issuance of this power and ending December 31, 1985, unless sooner revoked for and on its behalf as surety, and as its act and deed: Any and all bonds and undertakings provided the amount of no one bond or undertaking exceeds ONE MILLION DOLLARS (\$1,000,000.00)*****

EXCEPTION: NO AUTHORITY is granted to make, execute, seal and deliver any bond or undertaking which guarantees the payment or collection of any promissory note, check, draft or letter of credit.

This authority does not permit the same obligation to be split into two or more bonds in order to bring each such bond within the dollar limit of authority as set forth herein.

This appointment may be revoked at any time by the American Manufacturers Mutual Insurance Company.

The execution of such bonds and undertakings in pursuance of these presents shall be as binding upon the said American Manufacturers Mutual Insurance Company as fully and amply to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office in Long Grove, Illinois.

THIS APPOINTMENT SHALL CEASE AND TERMINATE WITHOUT NOTICE AS OF DECEMBER 31, 1985.

This Power of Attorney is executed by authority of a resolution adopted by the Board of Directors of said American Manufacturers Mutual Insurance Company on March 29, 1962 at New York, New York, a true and accurate copy of which is hereinafter set forth and is hereby certified to by the undersigned Secretary or Assistant Secretary as being in full force and effect:

"VOTED, That the President or any Vice President or Secretary or any Assistant Secretary shall have power and authority to appoint attorneys in fact, and to authorize them to execute on behalf of the company, and attach the seal of the company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and to accept service of process."

This Power of Attorney is signed, sealed and certified by facsimile under and by authority of the following resolution adopted by the Board of Directors of the company at a meeting duly called and held on the 7th day of June, 1962:

"VOTED, That the signature of the President, any Vice President, Secretary or Assistant Secretary, and the Seal of the Company, and the certification by any Secretary or Assistant Secretary, may be affixed by facsimile on any power of attorney executed pursuant to resolution adopted by the Board of Directors on March 29, 1962, and any such power so executed, sealed and certified with respect to any bond or undertaking to which it is attached, shall continue to be valid and binding upon the Company."

In Testimony Whereof, the American Manufacturers Mutual Insurance Company has caused this instrument to be signed and its corporate seal to be affixed by its authorized officers, this 16th day of October, 1984.

Attested and Certified:

AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY

R.H. Johnson, Secretary



By

G.H. Kasbohm, Vice President

STATE OF ILLINOIS } ss
 COUNTY OF LAKE }

I, Olga W. Bennett, a Notary Public, do hereby certify that G.H. Kasbohm and R.H. Johnson personally known to me to be the same persons whose names are respectively as Vice President and Secretary of the of the American Manufacturers Mutual Insurance Company, a Corporation of the State of Illinois, subscribed to the foregoing instrument, appeared before me this day in person and severally acknowledged that they bring thereunto duly authorized signed, sealed with the corporate seal and delivered the said instrument as the free and voluntary act of said corporation and as their own free and voluntary act for the uses and purposes therein set forth.



Olga W. Bennett, Notary Public

My commission expires: November 18, 1984

STATE OF CALIFORNIA }
COUNTY OF LOS ANGELES }
ANGELINA GONZALEZ

I, KATHLEEN ANELLO a Notary Public in and for the state and county aforesaid, do hereby certify that AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY

who is personally known to me, appeared before me this day and acknowledged that he signed, sealed and delivered the foregoing instrument as his free and voluntary act as ATTORNEY-IN-FACT of the AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY and as the free and voluntary act of the AMERICAN MANUFACTURERS MUTUAL INSURANCE COMPANY, for the uses and purposes therein set forth.

Given under my hand and Notarial Seal this 27th day of March, A.D. 19 85.

My commission expires Nov. 12, 1988
NOTARIAL JURAT
FK 230 2-84 5M

OFFICIAL SEAL
ANGELINA GONZALEZ
NOTARY PUBLIC - CALIFORNIA
PRINCIPAL OFFICE IN
LOS ANGELES COUNTY
My Commission Expires Nov. 12, 1988

Angelina Gonzalez
Notary Public
PRINTED IN U.S.A.

CERTIFICATION

I, Sven L. Johanson, Secretary of the American Manufacturers Mutual Insurance Company, do hereby certify that that attached Power of Attorney dated October 16, 1984 on behalf of Kathleen Anello of Los Angeles, California***** is a true and correct copy and that the

same has been in full force and effect since the date thereof and is in full force and effect on the date of this certificate; and I do further certify that the said G.H. Kasholm and R.H. Johnson who executed the Power of Attorney as Vice President and Secretary respectively were on the date of the execution of the attached Power of Attorney the duly elected Vice President and Secretary of the American Manufacturers Mutual Insurance Company.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed the corporate seal of the American Manufacturers Mutual Insurance Company on this 27th day of March, 1985.



Sven L. Johanson

Sven L. Johanson, Secretary

This Power of Attorney limits the acts of those named therein to the bonds and undertakings specifically named therein, and they have no authority to bind the Company except in the manner and to the extent herein stated.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

465 South 200 West, Bountiful, Utah 84010

(801) 292-3800

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FSL, 660' FWL, Section 6, T1S, R2W, USM

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6.5 miles North East of Bluebell, Duchesne Co. Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2509' NE

19. PROPOSED DEPTH

16,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6533' -Gr, 6554' -KB

22. APPROX. DATE WORK WILL START*

May 30, 1999

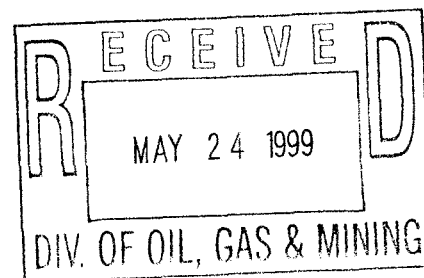
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 1/2"	10 3/4"	40.5#	2500'	1800 sacks
9 7/8"	7 5/8"	26.4 & 29.7#	12,500'	2,200 sacks
6 3/4"	5 1/2"	20#	16,000'	1,200 sacks

* Per D.S. 6-10-99
rsk

The well is a Wasatch Formation test located in the northern
part of the Bluebell Field in Duchesne Co., Utah.

REPLACEMENT APD due to resurvey.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

President

DATE

20 April 1999

(This space for Federal or State office use)

PERMIT NO.

43-013-32129

APPROVAL DATE

APPROVED BY

[Signature]

TITLE

BRADLEY G. HILL
RECLAMATION SPECIALIST III

DATE

6/14/99

Federal Approval of this
Action is Necessary

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-4652

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If Unit or CA, Agreement Designation

Ute Tribal

8. Well Name and No.

Wade Cook 4-6A2

9. API Well No.

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

QUINEX ENERGY CORPORATION

3. Address and Telephone No.

465 South 200 West, Bountiful, Utah 84010 292-3800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 660-' FWL, Sec. 6, T1S, R2W, USB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

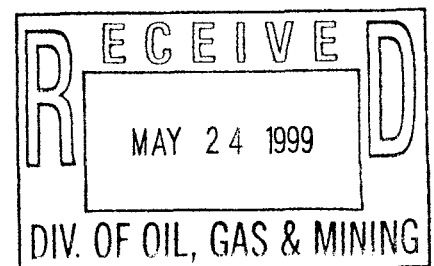
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This sundary notice is a replacement of initial location, due to re-survey of location, and placement of road right of way.

Included is replacement of initial APD front page.



14. I hereby certify that the foregoing is true and correct

Signed *W. G. Smith*

Title **President**

Date **20 May 1999**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JUN 21 9 21 AM '99



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

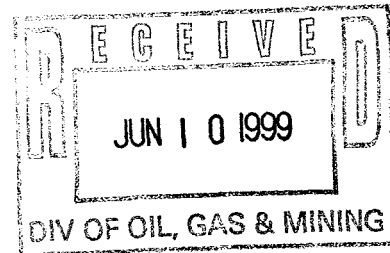
Robert L. Morgan
State Engineer

Eastern Area
State/County Building
152 East 100 North
Vernal, Utah 84078-2110
801-781-0770 x 327

FILE
WADE COOK 4-6

June 2, 1999

David Murray, Director
Whiterocks Irrigation Company
P. O. Box 146
Lapoint, UT 84039



RE: Temporary Change t23379
Water Right No. 43-3053

Dear Mr. Murray:

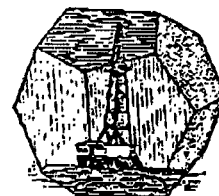
The above numbered Temporary Change Application has been approved, subject to prior rights. The application is being made to change 4.00 acre feet of water for drilling and completion of Wade Cook Well #4-6A.

This temporary change application will permanently lapse one year from the date of this letter.

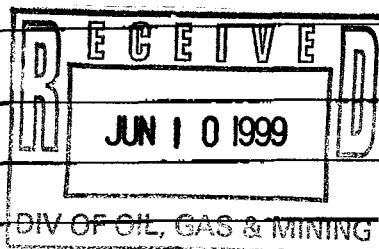
Sincerely,

Robert W. Leake, P.E.
Regional Engineer
For Robert L. Morgan, P.E.
State Engineer

RWL:bmw

**QUINEX ENERGY CORPORATION**

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

TELECOPY TRANSMITTALTelecopier Telephone (801) 295-5858TO: DIV O. G & M Attn LisaFIRM: Oil Gas & MiningLOCATION: SLCDATE: 6/10/99TIME: 9:25NO. PAGES FOLLOWING 1MESSAGE/SUBJECT: Copy of water permit.TRANSMITTAL PERSON: D. Smouse

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/07/1999

API NO. ASSIGNED: 43-013-32129

WELL NAME: WADE COOK 4-6A2
OPERATOR: QUINEX ENERGY CORP (N9995)
CONTACT: DeForest Smouse 292-3800

PROPOSED LOCATION:
SWSW 06 - T01S - R02W
SURFACE: 0660-FSL-0660-FWL
BOTTOM: 0660-FSL-0660-FWL
DUCHESNE COUNTY
BLUEBELL FIELD (065)

LEASE TYPE: IND
LEASE NUMBER: 14-20-H62-4652
SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind ☒ Sta[] Fee[]
(No. 3SE 589025)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. 43-3053)
☒ RDCC Review (Y/N)
(Date: _____)
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit _____
___ R649-3-2. General
___ R649-3-3. Exception
☒ Drilling Unit *See also!*
Board Cause No: 139-42 131-118
Date: 4-17-85 5/18/99
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL



Division of Oil, Gas & Mining

OPERATOR: QUINEX ENERGY (N9995)

FIELD: BLUEBELL (065)

SEC. 6, TWP 1S, RNG 2W

COUNTY: DUCHESNE CAUSE No.: 139-42

BLUEBELL FIELD

CAUSE No. 139-42
SECOND WELL 640 ACRES

T1N R2W

T1S R2W

BLUEBELL UNIT #1

MOBIL UTE TRBL 11-6A2

LAMCOQ-URTY U 4-5A2

UINTA OURAY 1-1A3

WADE COOK 4-6A2

JOHN CHASEL 3-6A2

UTE TRIBAL 2-7A2

UTE TRIBAL U 2-12A3

MOBIL-UTE TRBL 1-7A2

LAMCOQ-URRUTY 1-8A2

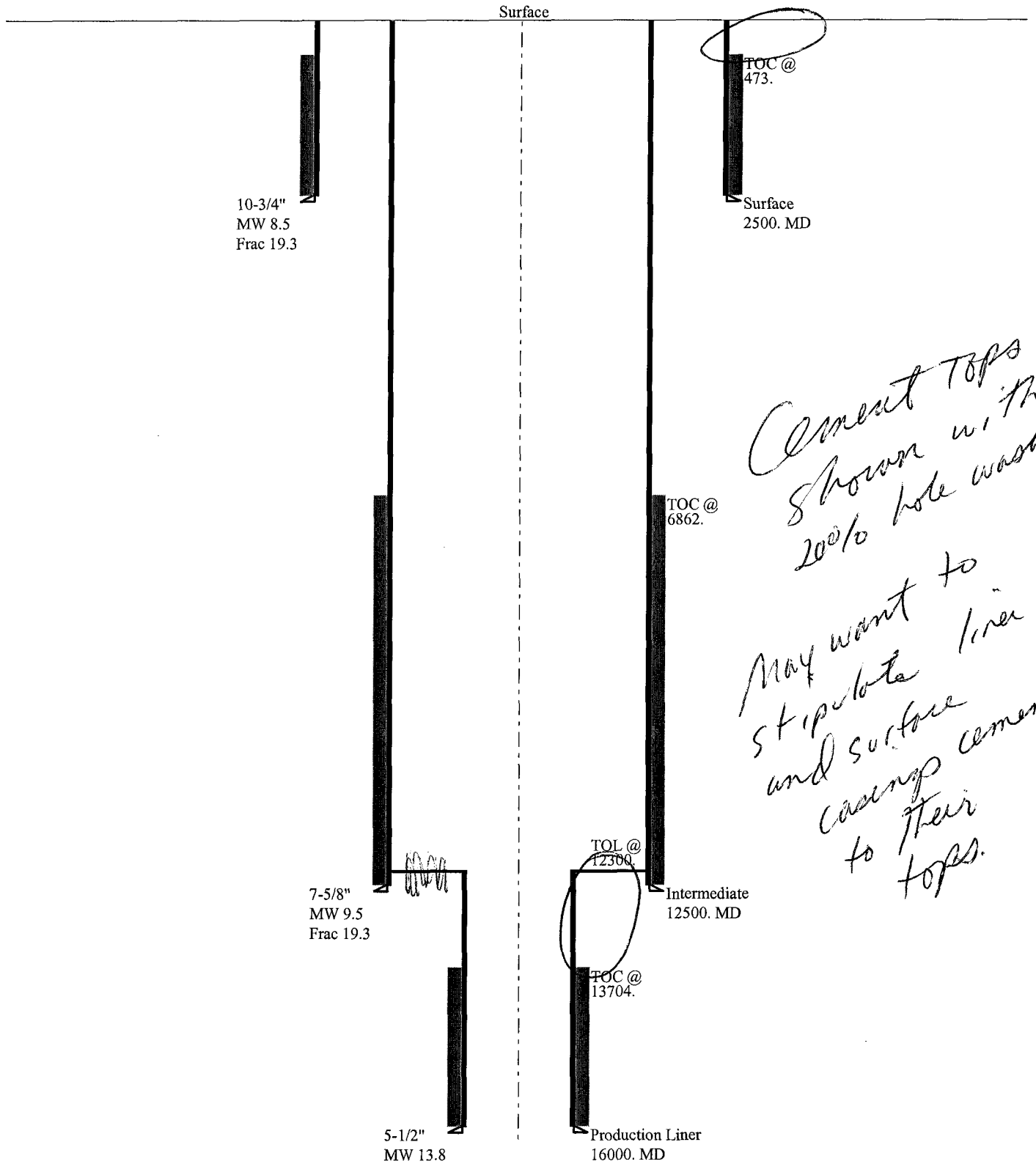
UTE TRIBAL 3-12A3

MECCA 2-8A2

PREPARED
DATE: 9-APR-1999

699 Quinex Wade Cook 4-022

Casing Schematic



*Cement Tops
shown with
200% hole washout.
May want to
stipulate liner
and surface
casing cemented
to their
tops.*

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West ✓
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

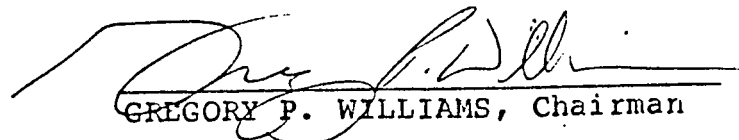
G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

J. L. H.

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE REQUEST FOR AGENCY ACTION OF QUINEX ENERGY CORPORATION FOR AN ORDER SUPPLEMENTING THE ORDERS IN CAUSE NOS. 131-14 AND 139-42 AS THEY PERTAIN TO SECTION 6, TOWNSHIP 1 SOUTH, RANGE 2 WEST, USM, IN THE ALTAMONT-BLUEBELL FIELD, DUCHESNE COUNTY, UTAH.	: : : : : : :	NOTICE OF HEARING DOCKET NO. 99-002 CAUSE NO. 131-118
---	---------------------------------	---

---oo0oo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE
ENTITLED MATTER.

Notice is hereby given that the Board of Oil, Gas and Mining ("Board"), State of Utah, will conduct a hearing on Wednesday, April 28, 1999, at 10:00 a.m., or as soon thereafter as possible, in the Board Room of the Department of Natural Resources, 1594 West North Temple, Suite 1040A, Salt Lake City, Utah.

The hearing will be conducted as a formal administrative adjudication in accordance with the Utah Code Ann. § 40-6-1 et seq., Utah Code Ann. § 63-46b-1 et seq. (1953, as amended), and the Procedural Rules of the Board.

The purpose of the proceeding will be for the Board to:

A. Receive testimony and evidence, to make its findings, and to enter its Order supplementing the Orders in Cause No. 131-14 and Cause No. 139-42, to allow Quinex to drill and produce an additional well at a permitted location with the SW1/4 of said Section 6 for production of oil and/or gas from the Wasatch Formation only, and declaring that the Ute 3-6A2 well bore and the proposed Ute 4-6A2 well bore will be and are, in effect, one well for the purposes of the Board's prior Orders, and permitting Quinex to drill and produce the proposed Ute 4-6A2 well from the Wasatch Formation only, and permitting Quinex to produce the Ute 3-6A2 well from the Lower Green River Formation only.

B. Provide such other relief as the Board may deem proper.

FILE

APR 05 1999

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

SECRETARY, BOARD OF
OIL, GAS & MINING

---00000---

IN THE MATTER OF THE REQUEST :
FOR AGENCY ACTION OF QUINEX :
ENERGY CORPORATION FOR AN :
ORDER SUPPLEMENTING THE ORDERS :
IN CAUSE NOS. 131-14 AND 139-42 AS :
THEY PERTAIN TO SECTION 6, :
TOWNSHIP 1 SOUTH, RANGE 2 WEST, :
USM, IN THE ALTAMONT-BLUEBELL :
FIELD, DUCHESNE COUNTY, UTAH.

ORDER GRANTING
EXPEDITED HEARING

DOCKET NO. 99-002
CAUSE NO. 131-118

---00000---

Having read the MOTION TO HAVE REQUEST FOR AGENCY ACTION HEARD
ON APRIL 28, 1999 by Quinex Energy Corporation ("Petitioner") in the above-referenced
matter, the Utah Board of Oil, Gas and Mining hereby grants the parties an ORDER
GRANTING EXPEDITED HEARING to be held on April 28, 1999, subject to the condition
that all interested parties within a half mile radius of the proposed well in the SW1/4 of
Section 6, Township 1 South, Range 2 West, USM receive notice at least fifteen days prior
to the hearing.

For all purposes, the Chairman's signature on a faxed copy of this Order shall be
deemed the equivalent of a signed original.

SO GRANTED this 5th day of April, 1999.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


Dave D. Lauriski, Chairman

matter, the Board hereby rules that the later of the two deadlines shall be available to any party moving to rehear this matter. If the Board later denies a timely petition for rehearing, the party may still seek judicial review of the Order by perfecting a timely appeal with the Utah Supreme Court within 30 days thereafter.

8. The Board retains continuing jurisdiction over all the parties and over the subject matter of this Cause, except to the extent said jurisdiction may be divested by the filing of a timely appeal to seek judicial review of this Order by the Utah Supreme Court.

9. For all purposes, the Acting Chairman's signature on a faxed copy of this Order shall be deemed the equivalent of a signed original.

ISSUED this 18 day of May, 1999.

STATE OF UTAH
BOARD OF OIL, GAS, AND MINING

By 
Thomas B. Faddies, Acting Chairman

FILED

MAY 1 8 1999

SECRETARY, BOARD OF
OIL, GAS & MINING

BEFORE THE BOARD OF OIL, GAS, AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE REQUEST FOR	:	
AGENCY ACTION OF QUINEX ENERGY	:	
CORPORATION FOR AN ORDER	:	ORDER
SUPPLEMENTING THE ORDER IN	:	
CAUSE NOS. 131-14 AND 139-42 AS THEY	:	DOCKET NO. 99-002
PERTAIN TO SECTION 6, TOWNSHIP 1	:	
SOUTH, RANGE 2 WEST, USM, IN THE	:	CAUSE NO. 131-118
ALTAMONT-BLUEBELL FIELD,	:	
DUCHESNE COUNTY, UTAH	:	

This Cause came on for hearing before the Board of Oil, Gas, and Mining at 2:45 p.m., on Wednesday, April 28, 1999, in the auditorium of the Division of Oil, Gas, and Mining located at 1594 West North Temple, Suite 1040A, Salt Lake City, Utah. The following Board members were present:

Thomas B. Faddies, Acting Chairman

Raymond Murray

Elise L. Erler

James Peacock

Stephanie Cartwright

Allan Mashburn

Present representing the Division were:

John Baza, Associate Director - Oil and Gas

Patrick J. O'Hara, Assistant Attorney General.

Present representing the Board was Thomas A. Mitchell, Assistant Attorney General.

In attendance and supporting the Request for Agency Action were:

Jerry Kenczka of the Bureau of Land Management, Vernal District Office,

Ferron Secakuku of the Ute Indian Tribe,

Chris Denver of the Ute Distribution Corporation, and

John D. Chasel, a leasehold interest owner in Section 6, T1S, R2W, USM.

The Petitioner was represented by DeForrest Smouse, President of Quinex Energy Corporation, who testified in support of the Request for Agency Action. The attorney for Petitioner was Robert W. Adkins, of Adkins & Christiansen, P.C.

There were no appearances or correspondence received in opposition to the Request for Agency Action.

Having considered the Request for Agency Action, the testimony and evidence presented at the hearing, and being fully advised in the premises, the Board hereby makes and enters the following:

FINDINGS OF FACT AND CONCLUSIONS OF LAW

1. Due and regular notice of the time, place, and purpose of the hearing was given to all interested parties as required by law and the Rules and Regulations of the Board.
2. The Board has jurisdiction over the matters covered by the Request for Agency Action, and all parties interested therein, and has jurisdiction to make and promulgate the order hereinafter set forth.

3. In the Altamont Bluebell Field, in the vicinity of Section 6, Township 1 South, Range 2 West, USM, the lower Green River-Wasatch Formation spaced interval defined in the Board's Order in Cause No. 131-14, issued on August 11, 1971, is comprised of two distinct producing reservoirs: the upper reservoir known as the "lower Green River Formation", and the lower reservoir known as the "Wasatch Formation." In the vicinity of Section 6, Township 1 South, Range 2 West, USM, the lower Green River Formation and the Wasatch Formation are separated by approximately 2,000 feet of impervious shale, known as the red beds. The shale, known as the red beds, prevents communication between the lower Green River Formation and the Wasatch Formation.

4. There are currently two wells in Section 6, Township 1 South, Range 2 West, USM: the Ute Tribal 11-6A2 well located in the NW1/4, and the Ute 3-6A2 well located in the SE1/4. Both the Ute Tribal 11-6A2 well and the Ute 3-6A2 well are operated by Quinex Energy Corporation. Both wells were drilled to the Wasatch Formation; however, both wells are now incapable of being produced in the Wasatch Formation. The Ute Tribal 11-6A2 well has been plugged back to the lower Green River Formation and is presently producing from the lower Green River Formation only. The Ute 3-6A2 well will be plugged back to the lower Green River and the well will be produced from the lower Green River Formation only.

5. It is not economically or practically feasible to sidetrack and attempt to deepen the Ute 3-6A2 wellbore to produce from the Wasatch Formation due to the mechanical problems existing in the well, faulting in the SE1/4 of Section 6, and other considerations.

6. An additional well in the SW1/4 of Section 6, proposed by Quinex, is expected to be

able to produce oil and/or gas from an untapped portion of the Wasatch Formation, which is not being produced by nearby wells.

7. The Board's prior Orders authorized two wells per section (drilling unit). The Board's prior Orders contemplate that each well can produce from both the lower Green River Formation and the Wasatch Formation.

8. Because the Ute 3-6A2 well cannot produce from the Wasatch Formation and the Ute 4-6A2 well will be allowed to produce only from the Wasatch Formation, the Ute 3-6A2 wellbore and the proposed Ute 4-6A2 wellbore are, in effect, "one well" for the purposes of the Board's prior Orders.

9. Petitioner's proposed location of the Ute 4-6A2 well, in the SW1/4 of Section 6, qualifies as a legal and permitted location for a "second well" as authorized by the Board's Order in Cause No. 139-42, dated April 17, 1985.

ORDER

It is hereby ordered by the Board that:

1. The Board's Orders in Cause No. 131-14, dated August 11, 1971, and Cause No. 139-42, dated April 17, 1985, are hereby supplemented to expressly declare that the Ute 3-6A2 wellbore (limited by this Order to producing from the lower Green River Formation, including the transition zone located at the base of the lower Green River Formation not to exceed a depth of 12,300 feet in said well) and the proposed Ute 4-6A2 wellbore (limited by this Order to producing from the Wasatch Formation only) are, in effect, "one well" for the purposes of the Board's prior Orders.

2. Quinex Energy Corporation is hereby authorized to drill and produce the proposed Ute 4-6A2 well at a permitted location within the SW1/4 of Section 6, Township 1 South, Range 2 West, USM, in accordance with the provisions of the Board's Order in Cause No. 139-42, dated April 17, 1985, but said well may be produced from the Wasatch Formation only.

3. The Ute 3-6A2 well is allowed to produce only from the lower Green River Formation, which shall include the transition zone located at the base of the lower Green River Formation, but not to exceed a depth of 12,300 feet in said wellbore.

4. Although the Ute 3-6A2 well and the proposed Ute 4-6A2 well are considered to be one well for the purposes of this Order, the operator of said wells shall separately report the monthly production and other operations for each well to the Division of Oil, Gas, and Mining as required by the statutes and rules of the State of Utah.

5. Pursuant to Utah Administrative Code R641 and Utah Code Ann. § 63-46b-6 to -10 (1953, as amended), the Board has considered and decided this matter as a formal adjudication.

6. This Order is based exclusively on evidence of record in the adjudicative proceeding or on facts officially noted, and constitutes the signed written order stating the Board's decision and the reasons for the decision, all as required by the Administrative Procedures Act, Utah Code Ann. § 63-46b-10 and Utah Administrative Code R641-109.

7. Notice re Right to Seek Judicial Review by the Utah Supreme Court or to Request Board Reconsideration: As required by Utah Code Ann. § 63-46b-10(e) to -10(g) (1953, as amended), the Board hereby notifies all parties in interest that they have the right to seek judicial review of this final Board Order in this formal adjudication by filing a timely appeal with the Utah

Supreme Court within 30 days after the date that this Order is issued. Utah Code Ann. § 63-46b-14(3)(a) and -16 (1953, as amended). As an alternative to seeking immediate judicial review, but not as a prerequisite to seeking judicial review, the Board also hereby notifies parties that they may elect to request that the Board reconsider this Order, which constitutes a final agency action of the Board. Utah Code Ann. § 63-46b-13, entitled, "Agency review - Reconsideration," states:

(1) (a) Within 20 days after the date that an order is issued for which review by the agency or by a superior agency under Section 63-46b-12 is unavailable, and if the order would otherwise constitute final agency action, any party may file a written request for reconsideration with the agency, stating the specific grounds upon which relief is requested.

(b) Unless otherwise provided by statute, the filing of the request is not a prerequisite for seeking judicial review of the order.

(2) The request for reconsideration shall be filed with the agency and one copy shall be sent by mail to each party by the person making the request.

(3) (a) The agency head, or a person designated for that purpose, shall issue a written order granting the request or denying the request.

(b) If the agency head or the person designated for that purpose does not issue an order within 20 days after the filing of the request, the request for reconsideration shall be considered to be denied.

Id. The Board also hereby notifies the parties that Utah Administrative Code R641-110-100, which is part of a group of Board rules entitled, "Rehearing and Modification of Existing Orders," states:

Any person affected by a final order or decision of the Board may file a petition for rehearing. Unless otherwise provided, a petition for rehearing must be filed no later than the 10th day of the month following the date of signing of the final order or decision for which the rehearing is sought. A copy of such petition will be served on each other party to the proceeding no later than the 15th day of that month.

Id. See Utah Administrative Code R641-110-200 for the required contents of a Petition for Rehearing. If there is any conflict between the deadline in Utah Code Ann. § 63-46b-13 (1953, as amended) and the deadline in Utah Administrative Code R641-110-100 for moving to rehear this

matter, the Board hereby rules that the later of the two deadlines shall be available to any party moving to rehear this matter. If the Board later denies a timely petition for rehearing, the party may still seek judicial review of the Order by perfecting a timely appeal with the Utah Supreme Court within 30 days thereafter.

8. The Board retains continuing jurisdiction over all the parties and over the subject matter of this Cause, except to the extent said jurisdiction may be divested by the filing of a timely appeal to seek judicial review of this Order by the Utah Supreme Court.

9. For all purposes, the Acting Chairman's signature on a faxed copy of this Order shall be deemed the equivalent of a signed original.

ISSUED this 18 day of May, 1999.

STATE OF UTAH
BOARD OF OIL, GAS, AND MINING

By 
Thomas B. Faddies, Acting Chairman



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 14, 1999

Quinex Energy Corporation
465 South 200 West
Bountiful, Utah 84010

Re: Wade Cook 4-6A2 Well, 660' FSL, 660' FWL, SW SW, Sec. 6, T. 1 S., R. 2 W.,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32129.

Sincerely,

John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Quinex Energy Corporation

Well Name & Number: Wade Cook 4-6A2

API Number: 43-013-32129

Lease: Indian **Surface Owner:** Ute Tribe

Location: SW SW **Sec.** 6 **T.** 1 S. **R.** 2 W.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allocated or Tribe Name

Ute Tribal

7. Unit Agreement Name:

Ute Tribal

8. Well Name and Number:

Sasha 4-6A2

9. AP Well Number:

43-013-32129

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010 (801) 292-3800

4. Location of Well: 660' fsl, 660' fwl, Section 6, T. 1 S., R. 2 W.

Footages: Same

OO, Sec., T., R., M.: Sw1/4, Sw1/4, Section 6, T. 1 S., R. 2 W.

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Name Change</u> | |

Approximate date work will start 28 June 1999

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Change of name from Wade Cook 4-6A2 to Sasha 4-6A2.

ATTN: CAROL DAWIANS

13.

Name & Signature:

Carol Dawians

Title: President

Date: 6/23/99

(This space for State use only)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: QUINEX ENERGY CORPORATION

Well Name: WADE COOK 4-6A2

Api No. 43-013-32129 Lease Type: INDIAN

Secton 06 Township 1S Range 2W County DUCHESNE

Drilling Contractor ROCKY MOUNTAIN SPUDDER RIG #

SPUDDED:

Date 06/28/99

Time 4:00 PM

How DRY HOLE

Drilling will commence

Reported by DR. SMOUSE

Telephone # 1-801-292-3800

Date 06/29/99 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010 (801) 292-3800

4. Location of Well: 660' fsl, 660' fwl, Section 6, T.1S., R.2 W.

Footages: Same

QQ, Sec., T., R., M.: Sw1/4, Sw1/4, Section 6, T. 1 S., R. 2 W.

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name,

Ute Tribal

8. Well Name and Number:

WADE COOK
Sasha 4-6A2

9. AP Well Number:

43-013-32129

10. Field and Pool, or Wildcat:

BLUEBELL

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Spud well</u> | |

Approximate date work will start 28 June 1999SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Spud well 4:00 PM June 28, 1999</u> | |

Date of work completion 6/29/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

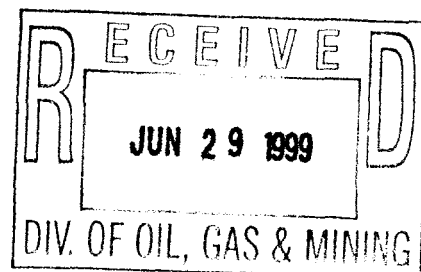
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Spud well with Rocky Mountain Rat Hole @ 16:00 28 June 1999.

13.

Name & Signature: *Debra L. Hume*Title: PresidentDate: 6/23/99

(This space for State use only)



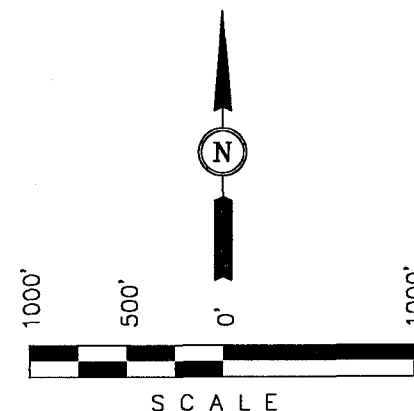
T1S, R2W, U.S.B.&M.

QUINEX ENERGY CORPORATION

Well location, WADE COOK #4-6A2, located as shown in Lot 7 of Section 6, T1S, R2W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 6, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA NW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6561 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

Revised: 05-18-99 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-20-99	DATE DRAWN: 4-21-99
PARTY D.A. T.A. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUINEX ENERGY CORPORATION	

WEST - 77.12 (G.L.O.)

T1N

T1S

R
3
W
R
2
W

NORTH - 45.47 (G.L.O.)

NORTH - G.L.O. (Basis of Bearings)
 2645.74' (Measured)

N00°04'W - 85.52 (G.L.O.)

Lot 4

Lot 3

Lot 2

Lot 1

Lot 5

6

1958 Indian Pipe,
Pile of Stones

Lot 6

Lot 7

WADE COOK #4-6A2

Elev. Ungraded Ground = 6533'

Set Marked Stone,
Pile of Stones

N89°39'35"W 2501.96' (Meas.)

N89°48'E - 40.00 (G.L.O.)

1958 Indian Pipe,
Set Stone, Scattered
Stones

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

465 South 200 West, Bountiful, Utah 84010

(801) 292-3800

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FSL, 660' FWL, Section 6, T1S, R2W, USM

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6.5 miles North East of Bluebell, Duchesne Co. Utah

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2509' NE

19. PROPOSED DEPTH

16,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6533' -Gr, 6554' -KB

22. APPROX. DATE WORK WILL START*

May 30, 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

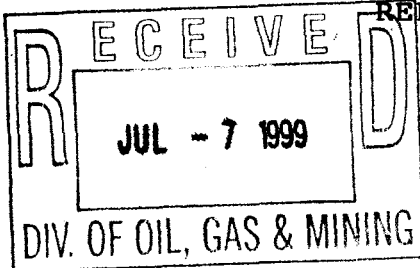
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 1/2"	10 3/4"	40.5#	2500'	1800 sacks
9 7/8"	7 5/8"	26.4 & 29.7#	12,500'	2,200 sacks
6 3/4"	5 1/2"	20#	16,000'	1,200 sacks

The well is a Wasatch Formation test located in the northern part of the Bluebell Field in Duchesne Co., Utah.

RECEIVED

REPLACEMENT APD due to resurvey.

MAY 24 1999



VERNAL DIST.

ENG. 224

GEOLOGICAL _____

E.S. _____

PET. _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Michael J. House

TITLE

President

DATE

20 April 1999

(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL TO OPERATOR'S COPY

PERMIT NO.

APPROVAL DATE

Assistant Field Manager

Mineral Resources

JUN 28 1999

APPROVED BY

Michael J. House

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Quinex Energy Corporation

Well Name & Number: Ute Tribal 4-6A2

API Number: 43-013-32129

Lease Number: 14-20-H62-4652

Location: SWSW Sec. 06 T. 1S R. 2W

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M Triple Ram** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at 3,954 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The surface casing **shall** be cemented back to surface either during the primary cement job or by remedial cementing. In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production liner shoe to the top of the liner lap and from the intermediate casing shoe to the top of the cement for the production casing and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBLs to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

The road shall have a travel width of 18 feet, except it may be wider where sharp curves, or deep cuts and fills occur and at the intersection with the existing road.

Access roads shall have a 30 foot right-of way with 15 feet on each side of the centerline. The new access will be about 2150 feet in length to serve the production operations. Two culverts will be installed, one along the access road and one near the entrance to the pad. Quinex Energy Corporation will install a tank battery at the location. A tank grade for this facility is shown on the layout diagram. The road shall be built to handle oil hauling equipment efficiently and grades shall be less than 8 per cent on the road. It will follow an old right-of-way where there was formerly a flowline route used by Chevron to service a well south of the proposed location which is now served by a tank battery on that location. The former flowline has been removed.

A surface production line is planned for a gas tie-in to Coastal Oil and Gas gathering system and an electric tie-in to Moon Lake Electric is anticipated. The gas line would follow the access road.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. The 2141 foot long route for the flowline is described in the BIA site specific environmental assessment.

Buried flowlines shall be a minimum of three feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

As necessary gravel fill will be used for production facilities and access roads. When wellsites are plugged and abandoned gravel will be reclaimed according to BIA specifications.

Quinex Energy Corporation will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have access permits prior to construction.

Quinex Energy Corporation employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Quinex Energy Corporation employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction. The tribal conditions of approval specifically mention Moon Lake Power is to have an approved authorization to construct with them during all of their construction activities at the location.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Reserve pits will be lined with impervious synthetic liners. Pits will be fenced and fences will be maintained.

A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Quinex Energy Corporation. so that a Tribal Technician can verify Affidavit of Completion's.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010 (801) 292-3800

4. Location of Well: 660' FSL, 660'FWL, Section 6, T. 1 S., R. 2 W.

Footages:

QQ, Sec., T., R., M.: SW 1/4, SW1/4, Section 6, Township 1 South, Range 2 West, USM

5. Lease Designation and Serial Number:

14-20-h62-4652

6. If Indian, Allottee or Tribe Name

UTE TRIBAL

7. Unit Agreement Name,

UTE TRIBAL

8. Well Name and Number:

SASHA 4-6A2

9. AP Well Number:

43-013-32129

10. Field and Pool, or Wildcat:

BLUEBELL

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Drill out from conductor at 11:00 PM, July 20, | |

Date of work completion July 20, 1999

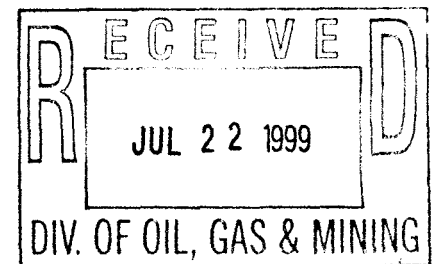
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start July 20, 1999

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The Sasha 4-6A2 well drilled out from conductor pipe @ 23:00 with Parker Rig 232 with a 14 1/4" bit..
20" Conductor Pipe set @ 83' with cement returns to surface.



13.

Name & Signature: De. Hunt Amouse Title: President Date: 7/21/99

(This space for State use only)

DIVISION OF OIL, GAS AND MINING

RECEIVED

DEC 13 1999

LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4652

DIVISION OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Ute Tribal

7. UNIT AGREEMENT NAME

Ute Tribal

8. FARM OR LEASE NAME

SASHA

9. WELL No.

4-6A2

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW 1/4, SW 1/4, Sec. 6, T 1 S, R 2 W

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DST ☐ OTHER ☐

1b. TYPE OF COMPLETION: OIL WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

465 South 200 West, Suite 300, Bountiful, Utah 84010 (801) 292-3800

4. LOCATION OF WELL (Report location of well clearly and in accordance with any State requirements.)

At surface. 660' FSL, 660' FWL, Section 6, T 1 S, R 2 W, USM

At top prod. interval reported below. same

At total depth same

14. API NO.

43-013-32129

DATE ISSUED

12. COUNTY

Duchesne

13. STATE

UTAH

15. DATE SPUDDED

28 June 1999

16. DATE TD REACHED

30 October 1999

17. DATE COMPL. (Ready to prod.) or (PLUG & ABANDON)

18. ELEVATIONS (DF. RES. RT. GR. etc.)

Gr. - 6533', KB - 6554'

19. ELEV. CASINGHEAD

6537'

20. TOTAL DEPTH, MD & TVD

15,830'

21. PLUGBACK TD, MD. & TVD

15812/CD

22. IF MULTIPLE COMPL. HOW MANY?

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-15,830'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION --- TOP, BOTTOM, NAME, (MD AND TVD)

15,395-15,769' - Wasatch Formation

23. WAS DIRECTIONAL SURVEY MADE?

no

24. TYPE ELECTRIC AND OTHER LOGS RUN **Comp. Neut-Fm Density, Array Induction-Gamma Ray, Dipole Shear Anisotropy, TDT Advisor & CBL**27. WAS WELL CORED? YES ☐ NO ☒ DRILL STEM TEST? YES ☐ NO ☒

(SUBMIT ANALYSIS) (SEE REVERSE SIDE)

28. 12-13-99

CASING RECORD (REPORT ALL STRINGS SETS IN WELL)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	2,628'	14 1/4"	200 sk G, 925 sk lite, +100 sk	0
7 5/8"	26.4# & 29.7#	12,615'	9 7/8"	1527 sk 50/50 Gpoz, 234 sk G	0
5 1/2"	20#	15828-12323'	6 3/4"	550 sks G	0
					0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD.)	SIZE	DEPTH SET (MD.)	PACKER SET (MD.)
5 1/2"	12,323'	15,828'	550 sks G		2 7/8"		15,120'
					1.9"	6960'	

30. TUBING RECORD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

31. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)
See attached sheet.

DEPTH INTERVAL (MD.)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (FLOWING, GAS LIFT, PUMPING — SIZE AND TYPE OF PUMP)					WELL STATUS (PRODUCING OR SHUTIN)	
9 December 1999		FLOWING					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD.'N FOR TEST METHOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
10 Dec. 1999	24	10/64"		990 Bbls	600 MCF	0 bbl	0.606	
FLOW TUBING PRESS.	CASING PRESS.	CALCULATED 24-HOUR RATE	OIL — BBL.	GAS — MCF		WATER — BBL.	OIL GRAVITY-API (CORR.)	
4300#	60 psi		990 bbl	600 MCF		0 Bbls	49.7	

34. DISPOSITION OF GAS (SOLD, USED FOR FUEL, VENTED, ETC.)

TEST WITNESSED BY

Paul Wells

35. LIST OF ATTACHMENTS

Perforations, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Paul Wells

TITLE

President

DATE: 13 Dec. 1999

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth Interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. Geologic Markers		
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	True Vert. Depth
Duchesne River Fm.	Surface	3429'	Sand & mudstone. Fresh Water	Duchesne Rvr. Fm.	Surface	6533'
Uinta Fm.	3429'	7850'	Sandstone & mudstone. Fresh & poor water	Uinta Formation	3429'	3125'
GreenRiver	7850'	11,403'	Mudstone, sandstone & Carbonates. Oil & Gas	Green River Fm.	7850'	-1274'
Wasatch Transition	11,403'	12,330'	Oil & Gas	Green River "H"	10,937'	-4361'
Wasatch Fm.	12,330'	TD	Oil & Gas	Wasatch Transition	11,403'	-4827'
				Wasatch Fm.	12,330'	-5754'
				Wasatch "B"	13,482'	-6906'
				CP 200	14,936'	-8360'

RECEIVED

DEC 13 1999

DIVISION OF OIL, GAS & MINING

QUINEX ENERGY CORPORATION
SASHA 4-6A2

SELECTED PERFORATIONS

Quinex Energy Corporation has selected the following perforations for the 1st round completion in the Quinex – Sasha 4-6a2 well. Oil Well Perforators will perforate the well using 4” Power Pack guns with 3 shots per foot, with a 90° orientation between shots. The perforations are picked from the CBL correlated to the gamma ray log on the Dual Burst-Thermal Decay-Gamma Ray Log.

ZONE	<u>DEPTH</u>	<u>PERFS</u>
1	15,764, 65, 66, 67, 68, 69	18
2	15,715, 16, 17, 18	12
3	15,525, 26, 27, 28 29, 30	18
4	15,420, 21, 22, 23	12
5	15,294, 95, 96, 97, 98	15
6	15,265, 67, 69, 71, 73, 75, 77, 18	24
7	15,236, 37, 38, 39, 40	15
8	15,230, 31, 32	9
9	14,818, 19, 20, 21	12
10	14,779, 80, 81, 82, 83	15

TOTAL SHOTS	=	153
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QUINEX ENERGY CORPORATION
SASHA 4-6A2

NOTE:

During the perforation of the lower Wasatch Formation, the operator encountered unexpected pressures and determined to produce the well from Zones 1, 2, 3 & 4 until well pressures were lowered allowing safe completion of Zones 5 through 10.

When zone 4 (15,420-23') was perforated a instant wellhead pressure of 4,000 psi was measured, which increased to 4,900 psi in a few minutes. In addition the 4" perforating gun was blown up the hole and jammed with the cable @ 15,160'.

A production packer was then set @ 15,120' and the well placed on production flowing with a flowing tubing pressure of 4500#.

Quinex plans to re-inter the well when pressures have reduced and either retrieve the perforating gun or push it to the bottom of the 5 1/2" production liner.

ENTITY ACTION FORM - FORM 6

OPERATOR Quinex Energy Corporation

ADDRESS 465 S. 200 W., Bountiful, UT 84010

(801) 292-3800

OPERATOR ACCT. NO.

RF 9995

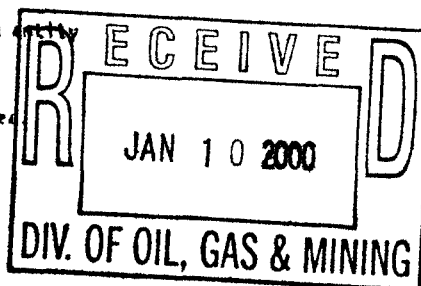
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					OO	SC	TP	RG	COUNTY		
8-7	99999	12677	43-013-32129	Ou in ex Energy Corp. Sasha 4-6A2	5757	6	S	2 W	Duchesne	6/28/99	12/10/99

WELL COMMENTS: 000111 entity added. KDR

Post-It® Fax Note	7671	Date	11/10/00	# of pages	1
To	Kristen Ruckel	From	Deborah L. Smause		
Co./Dept.	W&A 016	Co.	Duquoy		
Phone #		Phone #	292-5800		
Fax #		Fax #	295-5858		

- ie Instructions on back of form)
 B - Add new well to existing entity (single well only)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected



Signature President 1/10/00
Title Date
Phone No. (801) 292-3800

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RCES SCARCE

Standard

Tuesday
Jan. 18, 2000
Roosevelt, Utah
Vol. 87, Number 3
www.ubstandard.com

WELL FILE
SASHA 4-6A2
43-013-32129
6-15-2W
JTS



EXCELLENT OIL PRODUCTION--Quinex Energy board of directors, left to right; Paul Wells, Steve Malner, John Wells, Deforest Smouse, John and Jody Chasel on site at the Sasha 4-6A2 last Tuesday. As the Pennzoil truck pulled up to load the yellow wax crude as board members gathered the truck loaded represented 39,482 gross barrels shipped in the first 31 days of production, which adds up to over \$1 mil. worth of sales.

DECISION TO BE MADE BY MONTH'S END Commission gathers public info on proposed UBMC incorporation

By Cheryl Mecham

Public hearings were held last week in Roosevelt and Duchesne after completion of bylaws and articles of incorporation drafted for the proposed change of status of the Uintah Basin

Medical Center (UBMC) from a county-owned hospital to a 501(C)(3), nonprofit corporation.

Approximately 50 people attended the first 7 a.m. meeting at the Crossroads Senior Center in Roosevelt which was held in order for the Duchesne County Commissioners to gather public suggestion concerning the proposed change.

The eight-page Articles of Incorporation

"We are exchanging one set of challenges for another; we need to bone up for that," said Bruce Ashworth, proponent of the proposed status change.

NEW OIL DRILLING TECHNIQUE

Quinex well makes \$1 mil in 31 days

By Cheryl Mecham

A newly-drilled well, developed by Quinex Energy located in the Altamont/Bluebell field, is putting out so much Wasatch Formation yellow wax crude oil that trucks can hardly keep up with the demand.

Each day the Sasha 4-6A2 produces 1,200-1,500 barrels of oil, and the yellow crude is being pumped on to five super-tanker trucks, then hauled to the Wasatch Front for refining, after which it is shipped to a Pennzoil plant back east.

"This well is unbelievable," says Paul Wells, part-owner and operator of Quinex, adding, "generally an oil well produces about 50 barrels per day. Hopefully it will generate some excitement outside of the area to bring investment in."

Over the last 31 days the well has produced \$1 million in revenue for Quinex, which is a small independent oil company, Wells said, explaining that all of the oil is presently being purchased and shipped by Pennzoil. Thus far the well has produced 21-million cubic feet (mcf) of natural gas, which amounts to 650 mcf per day being shipped through a gas pipeline to Coastal Gas.

The most important factor in the well's success is the fact that oil prices have risen in the \$25 - \$27 a barrel range. Current oil prices are nearly three times higher now than at this time last year.

Quinex invested over \$2 million and 105 days to drill the Sasha 4-6A2 to a depth of 15,830 feet. The first barrels of oil were shipped on December 11, 1999.

According to Wells, the site was chosen by spacing. "It's a crapshoot," he said, explaining that each oil company uses whatever methodology they have available and believe in to determine a well site.

The Sasha 4-6A2 is not only unique because of its prolific production, Wells says, but also because Quinex did not induce flow by use of acid, and no water has been produced along with the oil.

The well was actually drilled un-

After 105 days to drill and over \$2 million, invested the free-flowing Sasha 4-6A2 well has exceeded everyone's expectations and then some.

der balance, meaning weighted drilling fluids were lighter than bottom hold pressure, which kept oil zones from being sealed off by the inert material in the fluid and pockets from being filled.

"I think we're getting into those lower zones because we're using less mud than when the field was developed," Wells remarked, noting that, if so, it could be a significant economic factor.

Quinex's three full-time employees currently manage 22 well sites. The Sasha well's high production demands that Quinex has its field personnel on the job site 24 hours a day, seven days a week; that schedule has been kept since the first part of December.

"Some companies advertise that they give 110%, yet the time spent for the field personnel actually doing the job is 225%," Wells said.

Much of the money generated from Sasha 4-6A2 will be circulated back into the local community through oil field services, said Wells. The Ute Tribe alone has earned \$200,000 thus far, due to a 20% royalty on the well's total revenue.

Wells said that Hart's Oil and Gas World indicated that Sasha 4-6A2's production may qualify it as "well of the month for Utah and the Rocky Mountains." Regardless, the well's success is being felt at home as it stimulates the local economy, and has prompted Quinex to drill two more wells in the Altamont/Bluebell field. The Quinex board of directors includes: Paul Wells, John Wells, John Chasel, Steve Malner, and Deforest Smouse.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010 (801) 292-3800

4. Location of Well: **660' fsl, 660' fwl, Section 6, T.1S., R.2 W.**

Footages: **Same**

QQ, Sec., T., R., M.: **Sw1/4, Sw1/4, Section 6, T. 1 S., R. 2 W.**

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name,

Ute Tribal

8. Well Name and Number:

Sasha 4-6A2

9. AP Well Number:

43-013-32129

10. Field and Pool, or Wildcat:

BLUEBELL

County: **Duchesne**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Name Change</u> | |

Approximate date work will start 28 June 1999

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Change of name from Wade Cook 4-6A2 to Sasha 4-6A2.

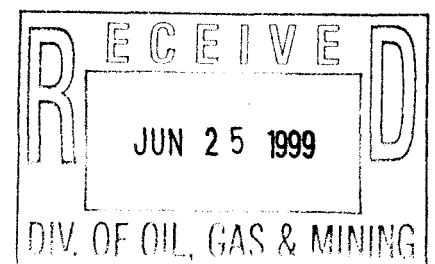
13.

Name & Signature: *De. Trust Thomas*

Title: **President**

Date, **6/23/99**

(This space for State use only)





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799
<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3160
UT08300

January 28, 2000

RECEIVED

FEB 02 2000

DIVISION OF
OIL, GAS AND MINING

Quinex Energy Corporation
465 South 200 West, Suite 300
Bountiful, UT 84014

Re: Well No. Sasha 4-6A2
SWSW, Sec. 6, T1S, R2W
Lease 14-20-H62-4652
Duchesne County, Utah
43013-32129

Dear Mr. Smouse:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Quinex Energy Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4400.

Sincerely,

Wayne P. Bankert

Wayne P. Bankert
Petroleum Engineer

cc: Division Oil, Gas & Mining
Chasel Energy
BIA

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010

4. Location of Well:

Footages: 660' FSL, 660' FWL, Section 6, T1S, R2W, USBM

Q. Sec., T., R., M.: SW 1/4, SW 1/4, Section 6, T1S, R2W.

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name,

Ute Tribal

8. Well Name and Number:

SASHA 4-6A2

9. AP Well Number:

43-013-32129

10. Field and Pool, or Wildcat:

BLUEBELL

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 12/21/2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

12/14/2000- With Baker Retrieomatic Packer set @ '6,2000'; Pumped 2500 gallons of 15% HCl w/ additives and frac balls, and dispaled with 100 bbls Formation Water. Swab well back after softening hard paraffin w/hot deisel fuel.

12/18/2000- Swab well dwn to 10,000'

12/19.2000- Swab well to 10,700' and ran production log. Top zone producing all fluid, other 3 zones drinking fluid.

12/20/2000- Pulled Rerievomatic Packer & ran in hole with 5 1/2" Baker Model R double grippacker.

12/21/2000- Set Modle R Packer @ 15,29". Hot oil tubing & casing w/ warm deisel & condensate.

13.

Name & Signature: DeForrest Smouse

Title: President

Date: 1/5/2001

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010

4. Location of Well:

Footages: 660' FSL, 660' FWL, Section 6, T1S, R2W, USBM

QQ, Sec., T., R., M.: SW 1/4, SW 1/4, Section 6, T1S, R2W.

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name,

Ute Tribal

8. Well Name and Number:

SASHA 4-6A2

9. AP Well Number:

43-013-32129

10. Field and Pool, or Wildcat:

BLUEBELL

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 17 May 2001

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

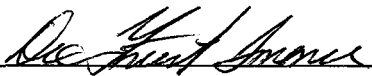
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

5/15/2001- Perforated zones from 14,777-14,292' with 104 shots. (See attached perforation sheet). No pressure increase. Set Modle R double grip packer @ 14,730'.

13.

Name & Signature: DeForrest Smouse



Title: President

Date: 5/21/2001

(This space for State use only)

QUINEX ENERGY CORPORATION
SASHA 4-6A2

SELECTED PERFORATIONS

Quinex Energy Corporation has selected the following perforations for the 3rd round completion in the Quinex – Sasha 4-6A2 well using 4” Power Pack guns with 4 shots per foot, with a 90 degree orientation between shots. The perforations were picked from the Dual-Burst Thermal Decay-Gamma Ray Log, the Dipole Shear Anisotropy Log, correlated to the Gamma Ray Log on both the Array Induction Log and Compensated Neutron Logs.

<u>ZONE</u>	<u>DEPTH</u>	<u>PERFS</u>
5*A	15289, 90, 91, 92	16
6A	15264, 66, 68, 70, 72, 74, 76, 78, 80	36
7A	15241, 42	8
8A	15228, 29	8
9	14818, 19, 20, 21	16
10	14777, 78, 79, 80, 81	20
TOTAL NO. PERFORATIONS =		104

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010

4. Location of Well:

Footages: **660' FSL, 660' FWL, Section 6, T1S, R2W, USBM**

Q.Q., Sec., T., R., M.: **SW 1/4, SW 1/4, Section 6, T1S, R2W.**

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name,

Ute Tribal

8. Well Name and Number:

SASHA 4-6A2

9. AP Well Number:

43-013-32129

10. Field and Pool, or Wildcat:

BLUEBELL

County: **DUCHESNE**

State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion **17 March 2001**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

3/7/2001- Rig up over well & pull 1.9" heat string. Tried to pull 2 7/8" production tubing, only moved 4" with 145,000# pull. Pumped 60 bbls hot deisel to soften hard paraffin. 3/8/2001- Ran wireline cutting tool to 6080'. Cut off 2 7/8" tubing @ 5591'. Went in hole with overshot and latched onto fish. Unseated packer and tripped out 100 joints of 2 7/8" tubing, pulling tight. 3/9/2001- Tripped out with production tubing. One (1) joint completely collapsed. Tripped back in hole w/ 5 1/2" packer while drifting tubing. 3/10-11/2001- Finished trip in hole with Baker Model R double grip packer and set @ 14,983'. Started trip in w/ 1/9" heat string. Nipped up tree. 3/13/2001- Swab on well making 11 swab runs, fluid level @ 8,500'. Acidized well w/ 2,500 gal 15% HCl with additives and frac balls. Displaced acid w/ 100 bbls production water. Swab well for 17 swab runs. Turned well to treater. Well died. 3/14/2001- Pulled 1.9" heat string. Pulled 2 7/8" tubing & packer. 3/15/2001- Finished pulling 2 7/8" tubing & packer. 3/15/2001. Started in hole w/ Baker Model R double Grip Packer, pump cavity and cross-overs. Had tripped 60 joints in hole when crew dropped same. 3/15-28/2001 Fished for dropped tubing. Had to mill out 5 1/2" liner top due to jagged metal. Recovered fish, but pulled tight through liner top. Milled out liner top. Ran Baker Model R double grip packer and set same @ 15,080'. Tubing would not pressurize up, so pulled same and found one joint leaking and 6 joints with galled threads. Replaced tubing.

13.

Name & Signature: **DeForrest Smouse**



Title: **President**

Date: **4/5/2001**

(This space for State use only)

QUINEX ENERGY CORPORATION
SASHA 4-6A2

SELECTED PERFORATIONS

Quinex Energy Corporation has selected the following perforations for the 2nd round of completion on the Quinex- Sasha 4-6A2 well using 4" Power Pack guns with 3 shots per foot with a 120 degree orientation between shots. Perforations were picked from the Dual-Burst Thermal Decay-Gamma Ray Log, the Dipole Shear Anisotropy Log, correlated to the Gamma Ray Log on both the Array Induction Log and the Compensated Neutron Logs. These will then be correlated to the Gamma Ray Log on the Cement Bond Log.

<u>ZONE</u>	<u>DEPTH</u>	<u>PERFS</u>
1B	15,296, 97, 98'	9
2B	15,269, 71, 73, 75, 77, 78'	18
3B	15,236, 37, 38, 39, 40'	15
4B	15,230, 31, 32'	9
5B	15,265, 66, 67, 68'	12
<hr/> TOTAL NUMBER OF SHOTS		63

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010

4. Location of Well:

Footages: 660' FSL, 660' FWL, Section 6, T1S, R2W, USBM

Q.Q. Sec., T., R., M.: SW 1/4, SW 1/4, Section 6, T1S, R2W.

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name,

Ute Tribal

8. Well Name and Number:

SASHA 4-6A2

9. AP Well Number:

43-013-32129

10. Field and Pool, or Wildcat:

BLUEBELL

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion February 9, 2001

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

1/17/2001- Released Model R Packer and tripped out of hole with packer & pump cavity. Tripped CIBP in hole and set Cast Iron Bridge Plug @ 15,360' and placed 2 sacks of cement on top of CIBP. Had paraffin problems in trip from 1,100 to 11,000'. 1/19/2001- Perforated zones from 15,230' to 15,298' (See Attached Perforation Schedule) with 2 gun runs. Pressure after 1st Run=2100 psi. After 2nd Run = 3100 psi. Set Baker Model R packer @ 15,020'. 1/23/2001- Run 2 7/8" tubing and stung into packer. Ran 1.9" heat string to 7,482'. and headed well. Pulled Production Plug and swabbed well, king 11 swab runs. Well flowing through 20/64" choke. 1/27/2001- Pumped hot water to clear paraffin plug Pulled 1.9" heat string, and unseated tubing from packer and commenced pulling production tubing, hydrotesting same every 10 stands. Started back in hole w/ 2 7/8" tubing hydrotesting and running rabbit to check ID. Found hole in joint #276 @ 8,300'. Pulled string and trip back in hole to 10,716'. 1/31/2001- Finish trip in hole, testing tubing. Tubing tested good. Trip 1.9" heat string in hole. 2/1/2001- finish trip in w/ heat string. Tested tree to 5,000# - hed good. 2/2/2001- Ran Production Log w/ questionable results. 2/3/2001 Flow well through 21/64" choke. 2/9/2001- Reran Production Log.

13.

Name & Signature: DeForrest Smouse



Title: President

Date: 3/5/2001

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT To DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 S. 200 W., BOUNTIFUL, UTAH 84010 (801) 292-3800

4. Location of Well: 660' FSL, 660' FWL, Section 6, T1S, R2W, USM

Footages:

QQ, Sec., T., R., M.: SWSW, Section 6, T1S, R2W

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name,

Ute Tribal

8. Well Name and Number:

SASHA 4-6A2

9. AP Well Number:

43-013-32129

10. Field and Pool, or Wildcat

BLUEBELL

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>RE-PERFORATE</u> | |

Date of work completion 8/16/2001

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Swab well to remove packer. Remove production packer. Drill out cast iron bridge plug (CIBP) at 15,360' and perforate the 5 zones as per attached Perforating Schedule. Ran in hole with Modle R Double Grip Packer and set same @ 14,497'. Returned well to production w/ Tri-plex down hole pump.

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:

DeForrest Smouse

DeForrest Smouse

Title:

PRESIDENT

Date,

8/16/2001

(This space for State use only)

QUINEX ENERGY CORPORATION
SASHA 4-6A2
SELECTED PERFORATIONS

Quinex Energy Corporation has selected the following additional Wasatch Formation Perforation. Perforations are correlated to the Array-Induction well. The selected perforating company will shoot 4 holes per foot, using power pack guns. Orientation of perforations will be 90 degrees between each shot.

<u>ZONE</u>	<u>DEPTH</u>	<u>NUMBER OF PERFORATIONS</u>
B-1	15714, 15, 16	12
B-2	15583, 84, 85, 86	16
B-3	15198, 99	8
B-4	15192, 93, 94	12
B-5	15,398,99,400, 01, 02	20

TOTAL PERFORATIONS

68 SHOTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: **660' FSL, 660' FWL, Section 6, T1S, R2W, USBM**

Footages:

QQ, Sec., T., R., M.: **SW1/4, SW1/4, T1S, R2W, USBM**

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

Ute Indian

7. Unit Agreement Name,

Ute Tribal

8. Well Name and Number:

SASHA 4-6A2

9. AP Well Number:

43013-32129

10. Field and Pool, or Wildcat:

BUEBELL

County: **Duchesne**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion **08/30/2001**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

August 6-12, 2001: Pulled Modle R packer and milled cement & Cast Iron Bridge Plug and pushed same down hole on top of lost perforating gun.

August 14: Perforated well with additional perfs. See attached sheet. Ran Retrieiv-o-matic packer and ran same in hole. Set packer @ 15,350'. Swab on well.

August 23-31: Pulled packer and replaced W/ Modle R -double grip packer for acid job. Acidize well w/ 5000 gal. 15% HCl with standard additives and 294 ballsealers. Swab on well. Placed well back on pump.

13.

Name & Signature: DeForrest Smouse

Title: President

Date: 17Sept.2001

(This space for State use only)

RECEIVED

SEP 25 2001

DIVISION OF
OIL, GAS AND MINING

QUINEX ENERGY CORPORATION
SASHA 4-6A2
SELECTED PERFORATIONS

Quinex Energy Corporation has selected the following additional Wasatch Formation Perforation. Perforations are correlated to the Array-Induction well. The selected perforating company will shoot 4 holes per foot, using power pack guns. Orientation of perforations will be 90 degrees between each shot.

<u>ZONE</u>	<u>DEPTH</u>	<u>NUMBER OF PERFORATIONS</u>
B-1	15714, 15, 16	12
B-2	15583, 84, 85, 86	16
B-3	15198, 99	8
B-4	15192, 93, 94	12
B-5	15,398,99,400, 01, 02	20

TOTAL PERFORATIONS

68 SHOTS

RECEIVED
OCT 11 1980
DIVISION OF
OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: SW1/4 SW1/4, SECTION 6, T1S, R 2 W

Footages: 660' FWL, 660' FSL, Section 16, T1S, R2W, USM

QQ, Sec., T., R., M.: SW1/4SW1/4, Section 6, T. 1 S., R.2 W.

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

Ute Tribal

8. Well Name and Number:

SASHA

9. AP Well Number:

4-6A2

43-013-32139

10. Field and Pool, or Wildcat:

BLUEBELL

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandon * ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☒ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Perforate & Acid-Chemical Frac

Date of work completion May 5, 2003

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy Corporation

Pulled Packer, made scraper run through 5 1/2" casing.

Set CIBP @ 14400' & Baker retrievable packer @ 14200'. Swab well down. Little fluid entry.

Retrieved Packer & CIBP.

Set CIBP @ 14200' & Packer @ 13970'. Swab well 2 days.

Rig up Halliburton & frac well W/ 6000 gal HCl and 3000 gal Special Chemicals. Max pres. 6345# @ 5.6 bbl/min. ISIP= 4970# dropped 65# in 15 min.

Flow and swab back. Release Packer & CIBP had dropped down hole to 15160'. Fish for CIBP and recovered. Test tubing & lay down 6 bad joints.

Set Baker packer @ 13434' w/ 16K Copression. Pushed Standing valve down to packer. Hot oil well & return to pump.

13.

Name & Signature: DeForrest Smouse, PhD

DeForrest Smouse

President, Quinex Energy

6/6/2003

Date,

(This space for State use only)

RECEIVED

JUN 09 2003

DIV. OF OIL, GAS & MINING

!"!#&\$!" (
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

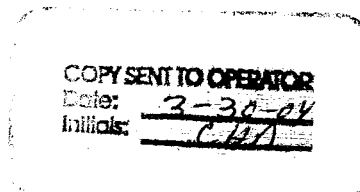
FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: SQUIRES 3-8A2
9. API NUMBER: 4301332227
10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
1. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053 PHONE NUMBER: (435) 353-4121
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844' FNL 2418' FEL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 2W 6 STATE: NEP

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
[X] NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/15/2004
[] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:
[X] ACIDIZE [] DEEPEN [X] REPERFORATE CURRENT FORMATION
[] ALTER CASING [] FRACTURE TREAT [] SIDETRACK TO REPAIR WELL
[] CASING REPAIR [] NEW CONSTRUCTION [] TEMPORARILY ABANDON
[] CHANGE TO PREVIOUS PLANS [] OPERATOR CHANGE [] TUBING REPAIR
[] CHANGE TUBING [] PLUG AND ABANDON [] VENT OR FLARE
[] CHANGE WELL NAME [] PLUG BACK [] WATER DISPOSAL
[] CHANGE WELL STATUS [] PRODUCTION (START/RESUME) [] WATER SHUT-OFF
[] COMMINGLE PRODUCING FORMATIONS [] RECLAMATION OF WELL SITE [] OTHER:
[] CONVERT WELL TYPE [] RECOMPLETE - DIFFERENT FORMATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU, TEST RIG ANCHORS IF REQUIRED FROM LAST DATE.
PULL PRODUCTION EQUIPMENT
PULL THE RBP AT 14,982' IF THE WELL WILL CIRCULATE.
SET A ONE-WAY CIBP AT 13,910', FILL CASING AND TEST TO 1000 PSI.
PERFORATE THE WASATCH INTERVAL 12942-13880' (71 INTERVALS, 233', 466 HOLES) WITH 3 1/8" HSC GUNS.
TIH WITH PACKER ON TUBING, SET PACKER AT 13,450'. SWAB TEST.
ACIDIZE WITH 23,300 GALS 15% HCL WITH ADDITIVES AND 475 BALLS FOR DIVERSION.
SWAB BACK UNTIL PH IS FIVE OR GREATER.
RETURN TO PRODUCTION



NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER
SIGNATURE [Signature] DATE 3/12/2004

GEOR.B.6 oRntuRDoe.oRthifr

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3/30/2004 (See Instructions on Reverse Side)
BY: [Signature]

RECEIVED
MAR 25 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4652
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBAL
3. ADDRESS OF OPERATOR: 465 S. 200 W. BOUNTIFUL UT 84010			7. UNIT or CA AGREEMENT NAME: UTE TRIBAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL, 660'FWL Section 6, T 1 S, R 2 W QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW SW Sec 6			8. WELL NAME and NUMBER: SASHA 4-6A2
10. FIELD AND POOL, OR WILDCAT: BLUEBELL			9. API NUMBER: 4301332129
PHONE NUMBER: (801) 292-3800			10. FIELD AND POOL, OR WILDCAT: BLUEBELL

COUNTY: DUCHESNE

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/5/2005	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input checked="" type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/9/05 Pumped 500 bbl water & 150 bbl drip w/500 bbl hot water + 50 bbl down annulus to help release tubing. Recovered 2 stands @ 10,000#. 5/10/05 pumped 100 bbl hot water down tubing, pulled tubing replaced packer and returning into hole stacked out @ 41st stand @14,522' Washed down w/hot water. Pulled up to 14,774' & set packer. Swabbed down to 7900'. Workover parted sand line dropping 1500' sand line, sinkers & cup. Pulled tubing out to 8135'. 5/11/05 Pumped 120 bbl hot water down casing. Stripped and pulled sand line and laid down swabbing tools. Finished tripping tubing & 5 1/2" packer. Picked up Baker 5 1/2" Packer & plug and tripped same into hole to 13,432' set 5 1/2" plug. pulled tubing out to 9216'. Hot oil w/800 bbl. 5/12/05 Tripped plug & packer in hole. Set plug & packer to isolate top 3 sets of perforations. Swabbed fluid level from 4800' to 10,400'. 5/13/05. Fluid level @ 6700', swabbed 18 bbl water. Released packer & tripped it down to plug and released same. Set packer @ 13,607'. Swab from 4100' down to 13600' recovering 50 bbl fluid. Last level = 11000'. 5/14/05 Swab well from 7100' to 11000' in 18 runs, last two runs 100% oil. 5/16/05 Swabbed well level 6800' 3 runs first 2 100% oil, last 30% oil cut water. Appears that plug failed. Reset plug & test 1000# with injection rate of 1/2 bbl/min. Tripped packer out. 5/17/05 Finished trip out & laid down packer. OWP tripped in & dropped 10' sand on plug. Their measurments indicated that plug was @ 13,450'. 5/18/05 Pumped 50 sks. high temp. cement. Displaced w/ 68 bbl water @ 1/2 bbl/min @5200#. 5/23/05 Tripped back in liner, milled up retainer, dropped 20' then drilled cement. Tested casing to 1000# OK. Dropped through ratty cement 5/24-27/05 Drilled & milled to get through cement to plug. 5/31/05 Released plug & laid it down. 6/1-4/05 Picked up 5 1/2" Baker Packer and tripped to 4300'. Continued in hole drifting tubing that required hot oiling every 10 joints. Set production packer @ 13,431' w/ pump cavity equipment.

NAME (PLEASE PRINT) <u>DEFORREST SMOUSE</u>	TITLE <u>PRESIDENT</u>
SIGNATURE <u><i>De Forrest Smouse</i></u>	DATE <u>6/20/2005</u>

(This space for State use only)

RECEIVED

JUN 21 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4652
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBAL
3. ADDRESS OF OPERATOR: 465 S. 200 W. BOUNTIFUL UT 84010		7. UNIT or CA AGREEMENT NAME: UTE TRIBAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL, 660' FWL SECTION 6, T 1 S, R 2 W USBM QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 1S 2W		8. WELL NAME and NUMBER: SASHA 4-6A2
PHONE NUMBER: (801) 292-3800		9. API NUMBER: 43-13-32129
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Quinex Energy Corporation plans to perforate and acidize zones in the Wasatch Transition and basal Green River Formation. The Wasatch production has become un-economic. Zones to be perforated: 11,849-54', 11,834-36', 11,425-29', 11,414-17', 11,408-12', 10,882-85' and 10,816-20'. Following perforating the new zones will be acidized with 15% HCl.

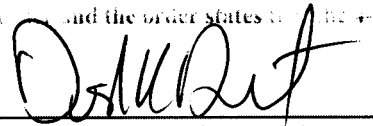
THIS SUNDRY IS BEING RETURNED; THE REQUESTED ACTION CANNOT BE APPROVED AND IS BEING DENIED(see Board Order 131-118).

and the order states to only produce from the Wasatch formation.

COPY SENT TO OPERATOR

Date: 8/31/07

Initials: CHO


August 30, 2007
Utah Division of Oil, Gas and Mining

NAME (PLEASE PRINT) DeForrest Smouse

TITLE President, Quinex Energy Corporation

SIGNATURE 

DATE 7/29/2007

(This space for State use only)

RECEIVED

JUL 31 2007

DIV. OF OIL, GAS & MINING

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 013 32129
Sasha 4-6A2
1S 2W 6

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SENW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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AUG 20 2008

DIV. OF OIL, GAS & MINING

Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095				
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150	
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914	

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4652
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: QUINEX ENERGY CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010		8. WELL NAME and NUMBER: SASHA 4-6A2
PHONE NUMBER: 801 292-3800 Ext		9. API NUMBER: 43013321290000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0807 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 01.0S Range: 02.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

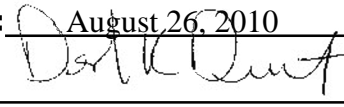
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Wasatch formation perforations in this well are to be plugged and abandoned and the well recompleted in the Green River. See the attached

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: August 26, 2010

By: 

NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A		DATE 8/19/2010

Quinex Energy Corporation
Recompletion Procedure
Sasha 4-6A2, Section 6, T1S, R2W
9 August 2010

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams.
2. RIH with casing knife and paraffin scraper, clean out well POOH and pick up 5 1/2" packer. TIH and set packer at 12,350' just below the top of the 5 1/2" liner, and pump 100 sx class "G" 15.5 lb. cement in the lower hole displace to the top perf at 13,480'. Release packer and reverse out POOH 200' and reverse circulate cement out of tubing. WOC. TIH to 12,350' Spot 100' foot balanced plug at top of liner. WOC and tag the top of the cement. Old hole will be P&A.
3. POOH and RU to run bond log from 11,000' to 7,000' and evaluate for squeeze perfs if necessary.
4. Test 7 5/8" casing for integrity to 3,500 psi, hold for 10 minutes.
5. Perforate Green River in the following intervals using 3 3/8" expendable casing guns, premium charges, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Lateral log.

Green River Recompletion 3 perforations per foot @ 120 Degree Phasing,

STAGE 1 6,000 gallons acid

10,316 – 10,336	20 feet	60 shots
10,368 – 10,374	6 feet	18 shots
10,378 – 10,382	4 feet	12 shots

STAGE 2 5,500 gallons acid

10,192 – 10,218	26 feet	78 shots
-----------------	---------	----------

7 5/8" Frac Plug set @ 10,300 feet

Total	56 feet	168 shots
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6. RU acid company. Test pump lines to 5,000 lbs. Set max treating pressure to 4,500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 10,382' – 10,192' in 2 stages at 10 BPM or greater, with 5,500 to 6,000 gallons 15% HCl acid per stage plus additives. Flush to bottom perf of each stage.
7. Flow back until pressure has bled off.
8. RIH and RU swab equipment. Flow and swab to clean up and test Green River. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
9. Push Frac Plug to cement top at 12,300'.
10. Run production tubing and bottom-hole-assembly and put well on production.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4652
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SASHA 4-6A2	
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43013321290000	
3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0807 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/20/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input checked="" type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Druing the months of October and November 2011 this well was recompleted in the Green River formation. See the attached. A workover Tax Credit will be sent

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 02, 2012

NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A		DATE 1/25/2012

Quinex Energy Corporation
Recompletion Procedure
Sasha 4-6A2, Section 6, T1S, R2W
9 August 2010

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams.
2. RIH with casing knife and paraffin scraper, clean out well POOH and pick up 5 1/2" packer. TIH and set packer at 12,350' just below the top of the 5 1/2" liner, and pump 100 sx class "G" 15.5 lb. cement in the lower hole displace to the top perf at 13,480'. Release packer and reverse out POOH 200' and reverse circulate cement out of tubing. WOC. TIH to 12,350' Spot 100' foot balanced plug at top of liner. WOC and tag the top of the cement. Old hole will be P&A.
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STAGE 1 7,000 gallons acid

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STAGE 2 5,000 gallons acid

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7 5/8" Frac Plug set @ 10,300 feet

Total	56 feet	168 shots
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6. RU acid company. Test pump lines to 5,000 lbs. Set max treating pressure to 4,500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 10,382' – 10,192' in 2 stages at 10 BPM or greater, with 5,500 to 6,000 gallons 15% HCl acid per stage plus additives. Flush to bottom perf of each stage.
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8. RIH and RU swab equipment. Flow and swab to clean up and test Green River. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid,

oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.

9. Push Frac Plug to cement top at 12,300'.
10. Run production tubing and bottom-hole-assembly and put well on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Quinex Energy Corporation Operator Account Number: N 9995
Address: 465 South 200 West
city Bountiful
state UT zip 84010 Phone Number: (801) 292-3800

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332162	Brittany 4/12A3		SESW	12	01S	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	12943	12943	9/28/2000			12/10/11	
Comments: <u>GRRV</u> <u>11/31/12</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332129	Sasha 4-6A2		SWSW	6	1S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	12677	12677	6/28/1999			11/20/2011	
Comments: <u>GRRV</u> <u>11/31/12</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

K. Michael Hebertson (Signature on file)

Name (Please Print)

Signature

President

Title

11/19/2010

Date

RECEIVED

JAN 31 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4652			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: QUINEX ENERGY CORP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010		8. WELL NAME and NUMBER: SASHA 4-6A2			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0807 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 01.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013321290000			
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See the attached water shutoff program.					
Accepted by the Utah Division of Oil, Gas and Mining Date: May 24, 2012 By: <u>Derek Quist</u>					
NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist			
SIGNATURE N/A	DATE 4/27/2012				

Quinex Energy Corporation
Recompletion Procedure
Sasha 4-6A2, Section 6, T1S, R2W
25 April 2012

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams.
2. POOH and RU wireline with composite plug and squeeze perf shots. RIH to 10,120. Prep to perform squeeze.
3. Establish injection rate and perform squeeze. 200 sx class "G" cement. Monitor annulus pressure and maintain best rate possible. Reverse out of hole and POOH to previous squeeze perfs @ 6,700'. SDFN and allow cement to cure 24- 48 hrs.
4. POOH pick up bit and RIH. Drill out cement and circulate clean.
5. Swab test well for fluid entry and gauge any oil recovery.
6. Run production tubing and bottom-hole-assembly and put well on production.

Previous perforations are @:

First Round:

15,764 – 69	18
15,525 – 30	18
15,420 – 23	12
15,397 – 402	18
15,294 – 98	15
15,265 – 87	24
15,236 – 40	15
15,230 – 33	9

2nd Round

15,289 – 92	16
15,264 – 80	36
15,241 – 42	8
15,228 – 29	8
14,818 – 21	16
14,777 – 87	20

3rd Round

15,714 – 16	12
15,583 – 86	16
15,198 – 99	8
15,192 – 95	12
15,398 – 402	20

4th Round

15,480 – 94
15,506 – 12
15,618 – 32

GRRV

10,316 – 10,336	20 feet	60 shots
10,368 – 10,374	6 feet	18 shots
10,378 – 10,382	4 feet	12 shots
10,192 – 10,218	26 feet	78 shots